



## **Alberta Electric System Operator**

### **2024 Balancing Pool Consumer Allocation Rider F**

**November 27, 2023**

**Alberta Utilities Commission**

Decision 28628-D01-2023

Alberta Electric System Operator

2024 Balancing Pool Consumer Allocation Rider F

Proceeding 28628

November 27, 2023

Published by the:

Alberta Utilities Commission  
Eau Claire Tower  
1400, 600 Third Avenue S.W.  
Calgary, Alberta T2P 0G5

Telephone: 310-4AUC (310-4282 in Alberta)  
1-833-511-4AUC (1-833-511-4282 outside Alberta)

Email: [info@auc.ab.ca](mailto:info@auc.ab.ca)

Website: [www.auc.ab.ca](http://www.auc.ab.ca)

The Commission may, within 60 days of the date of this decision and without notice, correct typographical, spelling and calculation errors and other similar types of errors and post the corrected decision on its website.

**Contents**

**1 Decision ..... 1**

**2 Order ..... 1**

**Appendix 1 – Proceeding participants ..... 3**

**Appendix 2 – AESO 2024 Rider F ..... 4**

## **1 Decision**

1. On November 16, 2023, the Alberta Electric System Operator (AESO) filed an application seeking the approval of its 2024 Balancing Pool consumer allocation Rider F.<sup>1</sup> The Alberta Utilities Commission issued notice of application on November 17, 2023,<sup>2</sup> but received no statements of intent to participate by the November 24, 2023, deadline. The Commission approves the proposed Rider F of \$1.30 per megawatt hour (MWh) as filed.

2. The Balancing Pool is a corporation established by Section 75 of the *Electric Utilities Act* to carry out the powers and duties set out there.<sup>3</sup> Pursuant to Section 82 of the *Electric Utilities Act*, the Balancing Pool must prepare a budget for each fiscal year setting out its estimated revenues and expenses. Based on the forecast revenues and expenses in its budget, the Balancing Pool must determine an annualized amount that will be refunded to (or collected from) electricity market participants over the year. Following receipt of the Balancing Pool's annualized amount, the AESO is required to include this amount in its tariff.<sup>4</sup>

3. The Commission has reviewed the application, including the letter<sup>5</sup> from the Balancing Pool notifying the AESO of a consumer charge for 2024 of \$1.30/MWh in the 2024 calendar year. The AESO's proposed Rider F would levy this charge to all Rate Demand Transmission Service and Rate Demand Opportunity Service market participants, except for the City of Medicine Hat and BC Hydro at Fort Nelson, British Columbia. The Commission hereby approves the AESO's proposed Rider F as filed, and shown in [Appendix 2](#) to this decision.

## **2 Order**

4. It is hereby ordered that:

- (1) The Alberta Electric System Operator's proposed Rider F is approved as filed.

Dated on November 27, 2023.

---

<sup>1</sup> Exhibit 28628-X0002, application.

<sup>2</sup> Exhibit 28628-X0007.

<sup>3</sup> The Balancing Pool duties are set out in Section 85 of the *Electric Utilities Act*.

<sup>4</sup> Section 82(5) of the *Electric Utilities Act*.

<sup>5</sup> Exhibit 28628-X0003.

**Alberta Utilities Commission**

*(original signed by)*

Kristjana Kellgren  
Executive Director, Rates  
On behalf of the Alberta Utilities Commission

**Appendix 1 – Proceeding participants**

<b>Name of organization (abbreviation)</b> <b>Company name of counsel or representative</b>
Alberta Electric System Operator (AESO)

Alberta Utilities Commission
Delegated authority K. Kellgren, Executive Director, Rates
Commission staff F. Alonso E. Davis

## Appendix 2 – AESO 2024 Rider F

[\(return to text\)](#)



Appendix 2 - AESO  
2024 Rider F

(consists of 2 pages)

# AESO 2024 Rider F Application Appendix B – Proposed Rider F Balancing Pool Consumer Allocation Rider



## Applicability

- 1(1)** Rider F applies to **system access service** provided under:
- (a) Rate DTS, *Demand Transmission Service*; and
  - (b) Rate DOS, *Demand Opportunity Service*.
- 1(2)** Notwithstanding subsection 1(1) above, Rider F does not apply to **system access service** provided to:
- (a) the City of Medicine Hat; or
  - (b) BC Hydro at Fort Nelson, British Columbia.
- 1(3)** Rider F applies in all **settlement periods** from January 1, 2024 to December 31, 2024.

## Rider

**2** The **ISO** must determine Rider F as a charge of \$1.30/MWh of **metered energy** during the **settlement period**.

## Terms

**3** The terms and conditions of the **ISO tariff** form part of this rider.

## Revision History

Effective	Description
2024-01-01	Updated to reflect \$1.30/MWh charge for 2024 consumption, as approved in Commission Decision 28628-D01-2023 issued November 27, 2023.
2023-01-01	Updated to reflect \$2.20/MWh charge for 2023 consumption, as approved in Commission Decision 27694-D01-2021 issued October 27, 2022.
2022-01-01	Updated to reflect \$2.20/MWh charge for 2022 consumption, as approved in Commission Decision 26979-D01-2021 issued November 24, 2021.
2021-01-01	Updated to reflect \$2.30/MWh charge for 2021 consumption, as approved in <b>Commission</b> Decision 26040-D01-2020 issued on December 2, 2020.
2020-01-01	Updated to reflect \$2.50/MWh charge for 2020 consumption, as approved in <b>Commission</b> Decision 24982-D01-2019 issued on November 25, 2019.
2019-01-01	Updated to reflect \$2.90/MWh charge for 2019 consumption, as approved in <b>Commission</b> Decision 24037-D01-2018 issued on November 26, 2018.
2018-01-01	Updated to reflect \$3.10/MWh charge for 2018 consumption, as approved in <b>Commission</b> Decision 23163-D01-2017 issued on December 15, 2017.
2017-01-01	Updated to reflect \$1.10/MWh charge for 2017 consumption, as approved in <b>Commission</b> Decision 22248-D01-2016 issued on December 16, 2016.



ISO Tariff – Rider F  
Balancing Pool Consumer Allocation Rider (continued)



Effective	Description
2016-01-01	Updated to reflect \$3.25/MWh credit for 2016 consumption, as approved in <b>Commission</b> Decision 21031-D01-2015 issued on December 3, 2015.
2015-01-01	Updated to reflect \$5.50/MWh credit for 2015 consumption, as approved in <b>Commission</b> Decision 2014-317 issued on November 13, 2014.
2014-01-01	Updated to reflect \$5.50/MWh credit for 2014 consumption, as approved in <b>Commission</b> Decision 2013-425 issued on November 28, 2013.
2013-01-01	Updated to reflect \$5.50/MWh credit for 2013 consumption, as approved in <b>Commission</b> Decision 2012-306 issued on November 14, 2012.
2012-01-01	Updated to reflect \$5.50/MWh credit for 2012 consumption, as approved in <b>Commission</b> Decision 2011-476 issued on December 14, 2011.
2011-07-01	Revised and reformatted all subsections, as approved in <b>Commission</b> Decision 2011-275 issued on June 24, 2011.