



Direct Energy Regulated Services

**Default Rate Tariff and Regulated Rate Tariff
2023 Interim Rates True-Up**

September 14, 2023

Alberta Utilities Commission

Decision 28362-D01-2023

Direct Energy Regulated Services

Default Rate Tariff and Regulated Rate Tariff 2023 Interim Rates True-Up

Proceeding 28362

September 14, 2023

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The Commission may, no later than 60 days from the date of this decision and without notice, correct typographical, spelling and calculation errors and other similar types of errors and post the corrected decision on its website.

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1 Decision summary

1. In this decision, the Alberta Utilities Commission approves Direct Energy Regulated Services' (DERS) 2023 interim rates true-up balances for its default rate tariff (DRT) and regulated rate tariff (RRT), and its corresponding C2 riders and monthly true-up collections through the gas cost flow-through rate (GCFR). The C2 riders and the monthly GCFR collections are effective October 1, 2023, to March 31, 2024. The Commission-approved 2023 interim rates true-up balances are included in Table 2. The Commission-approved monthly collections through the GCFR and C2 riders are provided in tables 3 and 4, respectively.

2 Introduction

2. DERS is a business unit of Direct Energy Marketing Limited and performs the DRT and RRT functions in the service territories of ATCO Gas and Pipelines Ltd. and ATCO Electric Ltd., respectively.

3. DERS must apply to the Commission for approval of its DRT and RRT non-energy and energy-related revenue requirements pursuant to sections 3 and 5 of the *Default Gas Supply Regulation*, Section 103 of the *Electric Utilities Act* and sections 2, 3 and 5 of the *Regulated Rate Option Regulation*. The energy-related revenue requirement are the business expenses directly related to the procurement of energy, while the non-energy revenue requirement are the business expenses related to the administration of the DRT and RRT.

4. The DRT energy-related revenue requirement is included in DERS monthly Rider F charge, and the non-energy revenue requirement is applied as a fixed per day charge. The RRT non-energy revenue requirements are applied as a fixed per day charge. These charges are referred to as the non-energy rates hereafter.

5. In Proceeding 27631, DERS filed an application with the Commission requesting approval of its 2023 DRT and RRT non-energy revenue requirements and rates. The 2023 non-energy rates would replace DERS' 2022 non-energy rates approved by the Commission in Decision 26207-D01-2021.¹ However, because Proceeding 27631 did not conclude before the 2022 non-energy rates expired on December 31, 2022, DERS requested that the Commission approve the 2022 non-energy rates as the 2023 interim non-energy rates, which the Commission subsequently did in Decision 27868-D01-2022.²

¹ Decision 26207-D01-2021: Direct Energy Regulated Services, 2020-2022 Default Rate Tariff and Regulated Rate Tariff – Negotiated Settlement Agreement, Proceeding 26207, June 4, 2021.

² Decision 27868-D01-2022: Direct Energy Regulated Services, 2023 Interim Default Rate Tariff and Regulated Rate Tariff, Proceeding 27868, December 20, 2022.

6. The 2023 interim non-energy rates expired on June 30, 2023, when the Commission approved the final DRT and RRT non-energy rates in Decision 28204-D01-2023.³ In that decision, the Commission directed DERS to submit an application for approval of the true-up of its interim rates that were in place from January 1, 2023, to June 30, 2023.

7. DERS filed the current application on July 27, 2023, and requested that the Commission approve its 2023 interim DRT energy-related, non-energy, return margin, and procurement labour true-up balances, and its 2023 interim RRT non-energy true-up balances. To collect the true-up balances, DERS requested approval of a DRT and RRT Rider C2, monthly DRT collections through the GCFR, and a single month addition to its labour procurement line item in the GCFR. Table 1 summarizes the DRT and RRT balances and the proposed recovery mechanism.

Table 1. 2023 DRT and RRT interim rates true-up account balances, to be collected from customers

Tariff	Recovery mechanism	Total 2023 interim rates true-up balance (\$)
DRT	Rider C2	3,272,379
DRT	GCFR	1,950,736
RRT	Rider C2	1,018,944
Total		6,242,059

8. DERS proposed to collect the balances between October 1, 2023, and March 31, 2024, through Rider C2 and the GCFR.

9. The Commission issued a notice of the application on July 28, 2023, requesting interested parties to register. No parties registered on this proceeding before the deadline of August 9, 2023. The Commission did not require further information from DERS to make a decision and closed the record on August 9, 2023.

3 Issue 1: Interim rates true-up amounts

10. The Commission approves the true-up amounts filed by DERS for the period between January 1, 2023, and June 30, 2023. The Commission reviewed the calculations provided by DERS in Exhibit 28362-X0002⁴ and the explanations for the calculations, and finds that DERS calculated the true-up amounts correctly. The true-up amounts are provided in Table 2 below.

³ Decision 28204-D01-2023: Direct Energy Regulated Services, 2023 Default Rate Tariff and Regulated Rate Tariff Compliance Filing, Proceeding 28204, June 23, 2023.

⁴ Exhibit 28362-X0002, Attachment 1 – Compliance Filing Adjustments and Riders 2023.

Table 2. True-up amounts for January 1, 2023, to June 30, 2023, to be collected from customers

Service charges	True-up amount to be collected (\$000)
RRT non-energy	
Rate class E1: residential	644.0
Rate class E2: small general	196.3
Rate class E3: large general	7.6
Rate class E4: oilfield	1.2
Rate class E5: farm	130.1
Rate class E6: lighting	39.5
Rate class E7: irrigation	0.3
RRT non-energy total (may not add up due to rounding)	1,018.9
DRT non-energy	
Rate class G1: general service	3,249.4
Rate class G3: large use service	7.3
Rate class G5: irrigation service	15.7
DRT non-energy total	3,272.4
DRT return margin	486.8
DRT energy-related costs	1,460.3
DRT labour costs related to gas procurement	3.6

4 Issue 2: Proposal to collect the interim rates true-up amounts through Rider C2 and the GCFR

11. The Commission approves DERS' recovery of its interim true-up balances through the following mechanisms:

- collections through the GCFR from October 2023 to March 2024;⁵
- DRT and RRT Rider C2 dollar per day per site charges, effective from October 1, 2023, to March 31, 2024;⁶ and
- adding the DRT energy-related labour costs to its procurement line item in its monthly GCFR filing for October 2023.⁷

12. DERS proposed to collect its DRT energy-related charges and return margin true-up balances over six months through the GCFR, in order to reduce the impact on customers' bills. DERS forecasted that the monthly amounts will equate to 1.25 per cent of its total gas purchases in each month. The proposed monthly amounts are provided in Table 3.

⁵ The details of the monthly collection amounts are included in Exhibit 28362-X0002, worksheet "DRT Return Margin."

⁶ The details of the calculation are included in Exhibit 28362-X0002, worksheet "DRT Non-Energy True Up Rider" and "RRT Non-Energy True Up Rider." RRT Rate class E7 Rider C2 expires October 31, 2023, per DERS' calculation.

⁷ The details of the calculation are included in Exhibit 28362-X0002, worksheet "DRT Labour."

Table 3. Amounts to include in the October 2023 to March 2024 GCFR to collect the \$1,947.1 thousand balance

Month	Amount to include in the GCFR (\$)
October 2023	155,141
November 2023	274,448
December 2023	413,188
January 2024	404,891
February 2024	397,451
March 2024	301,989
Total (may not add up due to rounding)	\$1,947,107

13. The Commission approves DERS' proposal to collect the DRT energy-related charges and return margin true-up balances over six months through the GCFR. DERS noted that the net impact of the monthly collections would be an increase of 1.25 per cent in the energy component of customers' gas bills. The Commission considers that the six-month time period appropriately distributes the true-up balance in a way that minimizes the impact on customers' monthly bills.

14. DERS proposed to collect its DRT and RRT non-energy true-up balances through a rider denoted as "C2" on customers' bills. DERS, again, broke out the balances over six months to reduce the impact to customers' monthly bills. DERS proposed that the RRT irrigation balance is collected over one month because the customers are not billed in winter months. For a DRT residential customer, the non-energy rider charge is expected to be about 0.8 per cent of an average monthly bill. For RRT customers, the non-energy rider is expected to be about 0.7 per cent of an average residential bill. The proposed monthly DRT and RRT Rider C2 are provided in Table 4.

Table 4. RRT and DRT non-energy rate riders to be in place from October 1, 2023, to March 31, 2024

Service charges	Non-energy rate riders (\$/day/site)
RRT non-energy	
Rate class E1: residential	0.060 charge to customers
Rate class E2: small general	0.139 charge to customers
Rate class E3: large general	0.204 charge to customers
Rate class E4: oilfield	0.024 charge to customers
Rate class E5: farm	0.048 charge to customers
Rate class E6: lighting	0.073 charge to customers
Rate class E7: irrigation	0.254 charge to customers
DRT non-energy	
Rate class G1: general service	0.047 charge to customers
Rate class G3: large use service	0.094 charge to customers
Rate class G5: irrigation service	0.112 charge to customers

15. The Commission approves the DRT and RRT C2 riders to collect the non-energy true-up balances. The Commission considers that the six-month period for the collection is acceptable because it minimizes monthly impacts to customers. The Commission notes that it considered the combined increases of the Rider C2 and GCFR balances on DRT residential customers and maintains that the monthly bill increases are reasonable.

16. Finally, the Commission approves DERS' inclusion of its \$3,629 energy-related labour true-up costs in Line 8, "Procurement" on Schedule M-1 of its October 2023 GCFR filing. The

Commission agrees with DERS that the \$3,629 energy-related labour cost is small compared to the forecasted gas purchases of over \$12 million in October, and finds that it is reasonable for DERS to collect the amount in one month.

5 Issue 3: Proposal to file an application providing actual and forecast Rider C2 revenue

17. DERS' proposed Rider C2 was developed using a forecast of DRT and RRT customer sites over the six-month collection period. The actual amounts collected through the riders will likely be different than the approved true-up balances, because the actual site counts for the six-month rider period will likely be different than the forecast site counts. To test whether any over- or under-collections by rate class are significant enough to warrant a further true-up, DERS proposed to submit an application to the Commission that summarizes the actual 2023 and 2024 Rider C2 amounts collected during the collection period.

18. The DRT energy-related, return margin, and labour balances in Table 2 are approved for collection as part of the monthly GCFR. The GCFR includes a deferred gas account mechanism, which will result in no variances between the approved DRT energy balances and what is collected from customers. Therefore, the Commission notes that no summary of the DRT energy collection is needed.

19. The Commission finds that a summary of the 2023 and 2024 Rider C2 revenues will be beneficial to assess whether future rate riders are required. If DERS determines that the over- or under-collections are not significant enough to warrant a further true-up, the Commission directs DERS to file a post-disposition filing on the record of this proceeding outlining DERS analysis and conclusions. If DERS determines that the over- or under-collections are significant enough to warrant a further true-up, the Commission directs DERS to file an application on or before June 30, 2024. The application must include the actual RRT and DRT Rider C2 revenues by rate class, the corresponding approved balances, and the resulting differences. The application must also include DERS' comments on whether any of the resulting differences should be trueed up, and if so, how the true-up should occur.

6 Order

20. It is hereby ordered that:

- (1) The monthly amounts totalling \$1,947,107 consisting of the true-up amounts for Direct Energy Regulated Services' default rate tariff return margin and default rate tariff energy-related costs are approved for inclusion in the respective monthly gas cost flow-through rate filings for October 2023 to March 2024, as reflected in Table 3 of this decision.
- (2) Direct Energy Regulated Services' regulated rate tariff non-energy true-up riders, as reflected in Table 4 of this decision, and included in the rate schedules attached as Appendix 3 to this decision and labelled as Rider C2 on those rate schedules, are approved, effective from October 1, 2023, to March 31, 2024.

- (3) Direct Energy Regulated Services' default rate tariff non-energy true-up riders, as reflected in Table 4 of this decision, and included in the rate schedules attached as appendixes 4 and 5 to this decision and labelled as Rider C2 on those rate schedules, are approved, effective from October 1, 2023, to March 31, 2024.
- (4) Direct Energy Regulated Services' \$3,629 default rate tariff energy-related labour true-up costs, as reflected in Table 2 of this decision, is approved for inclusion in the monthly gas cost flow-through rate filing for October 2023.

Dated on September 14, 2023.

Alberta Utilities Commission

(original signed by)

Michael Arthur
Commission Member

Appendix 1 – Proceeding participants

Name of organization (abbreviation) Company name of counsel or representative
Direct Energy Regulated Services (DERS)

Alberta Utilities Commission
Commission panel M. Arthur, Commission Member
Commission staff K. O'Neill A. Hollis J. Schimke

Appendix 2 – Summary of Commission directions

This section is provided for the convenience of readers. In the event of any difference between the directions in this section and those in the main body of the decision, the wording in the main body of the decision shall prevail.

1. The Commission finds that a summary of the 2023 and 2024 Rider C2 revenues will be beneficial to assess whether future rate riders are required. If DERS determines that the over- or under-collections are not significant enough to warrant a further true-up, the Commission directs DERS to file a post-disposition filing on the record of this proceeding outlining DERS analysis and conclusions. If DERS determines that the over- or under-collections are significant enough to warrant a further true-up, the Commission directs DERS to file an application on or before June 30, 2024. The application must include the actual RRT and DRT Rider C2 revenues by rate class, the corresponding approved balances, and the resulting differences. The application must also include DERS’ comments on whether any of the resulting differences should be trued up, and if so, how the true-up should occur. paragraph 19

Appendix 3 – DERS RRT rate schedule



Appendix 3 - DERS
RRT rate schedule

(consists of 11 pages)

Appendix 4 – DERS North DRT rate schedule



Appendix 4 - DERS
North DRT rate schd
(consists of 6 pages)

Appendix 5 – DERS South DRT rate schedule



Appendix 5 - DERS
South DRT rate sche
(consists of 7 pages)



DIRECT ENERGY REGULATED SERVICES

2023 FINAL RATE SCHEDULES

FOR ELECTRICITY RRT SERVICE

EFFECTIVE October 1, 2023



**DIRECT ENERGY REGULATED SERVICES
 (DERS)
 RATE E1 – RESIDENTIAL SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D11 – Standard Residential Service.

CHARGES:

Fixed Charges:

DERS Customer Charge **\$0.518 per Day**
 plus

DERS – Riders (as applicable) **\$0.060 per Day**
 DERS – Rider C2
 Approved by Decision 28362-D01-2023
 (Effective October 1, 2023 to March 31, 2024)

plus
 AE Delivery – Customer Charge including Riders

Variable Charges:

DERS Energy Charge Applicable to Rate E1 **Rider “P”**
 plus
 AE Delivery – Energy Charge including Riders

Minimum Monthly Charge: Fixed Charges



**DIRECT ENERGY REGULATED SERVICES
 (DERS)
 RATE E2 – SMALL GENERAL SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D21 Standard Small General Service and Price Schedule D22 Small General Service – Energy Only

CHARGES:

Fixed Charges:

DERS Customer Charge	\$0.624 per Day
plus	
DERS – Riders (as applicable)	\$0.139 per Day
DERS – Rider C2	
Approved by Decision 28362-D01-2023 (Effective October 1, 2023 to March 31, 2024)	

plus
 AE Delivery - Customer Charge including Riders

plus
 AE Delivery - Demand Charge including Riders

Variable Charges:

DERS Energy Charge Applicable to Rate E2	Rider “P”
plus	
AE Delivery - Energy Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
 (DERS)
 RATE E3 – LARGE GENERAL SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D31 Large General Service/Industrial, Price Schedule T31 Large General Service/Industrial Transmission Connected, and Price Schedule D32 Generator Interconnection and Standby Power.

CHARGES:

Fixed Charges:

DERS Customer Charge	\$0.919 per Day
plus	
DERS – Riders (as applicable)	\$0.204 per Day
DERS – Rider C2	
Approved by Decision 28362-D01-2023 (Effective October 1, 2023 to March 31, 2024)	

plus
 AE Delivery - Customer Charge including Riders
 plus
 AE Delivery - Demand Charge including Riders

Variable Charges:

DERS Energy Charge Applicable to Rate E3	Rider “P”
plus	
AE Delivery – Energy Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
 (DERS)
 RATE E5 – FARM SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D56 Farm Service.

CHARGES:

Fixed Charges:

DERS Customer Charge	\$0.530 per Day
plus	
DERS – Riders (as applicable)	\$0.048 per Day
DERS – Rider C2	
Approved by Decision 28362-D01-2023	
(Effective October 1, 2023 to March 31, 2024)	

plus
 AE Delivery - Customer Charge including Riders
 plus
 AE Delivery – Demand Charge including Riders

Variable Charges:

DERS Energy Charge Applicable to Rate E5	Rider “P”
plus	
AE Delivery – Energy Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
 (DERS)
 RATE E6 – LIGHTING SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D61 Street Lighting Service and Price Schedule D63 Private Lighting Service.

CHARGES:

Fixed Charges:

DERS Customer Charge*	\$0.314 per Day
plus	
DERS – Riders (as applicable)	\$0.073 per Day
DERS – Rider C2	
Approved by Decision 28362-D01-2023 (Effective October 1, 2023 to March 31, 2024)	
plus	
AE Delivery - Customer Charge including Riders	
plus	
AE Delivery - Demand Charge including Riders	

Variable Charges:

DERS Energy Charge Applicable to Rate E6	Rider “P”
--	------------------

Minimum Monthly Charge: **Fixed Charges**

* The Customer Charge applies per Site



**DIRECT ENERGY REGULATED SERVICES
 (DERS)
 RATE E7 – IRRIGATION PUMPING SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D25 Irrigation Pumping Service.

CHARGES:

Fixed Charges:

DERS Customer Charge	\$0.591 per Day
plus	
DERS – Riders (as applicable)	\$0.254 per Day
DERS – Rider C2	
Approved by Decision 28362-D01-2023 (Effective October 1, 2023 to October 31, 2023)	
plus	
AE Delivery - Customer Charge including Riders	
plus	
AE - Demand Charge including Riders	

Variable Charges:

DERS Energy Charge Applicable to Rate E7	Rider “P”
plus	
AE Delivery - Energy Charge including Riders	

Minimum Monthly Charge: Fixed Charges



**DIRECT ENERGY REGULATED SERVICES
 (DERS)
 Rider "P" ENERGY CHARGE SCHEDULE**

To be applied to all energy sold to customers served under Rates E1, E2, E3, E4, E5, E6 and E7.

Energy Charge Schedule:

Energy Charge Applicable to Rate E1	\$TBD per kWh
Energy Charge Applicable to Rate E2	\$TBD per kWh
Energy Charge Applicable to Rate E3	\$TBD per kWh
Energy Charge Applicable to Rate E4	\$TBD per kWh
Energy Charge Applicable to Rate E5	\$TBD per kWh
Energy Charge Applicable to Rate E6	\$TBD per kWh
Energy Charge Applicable to Rate E7	\$TBD per kWh



**DIRECT ENERGY REGULATED SERVICES
(DERS)
PRICE SCHEDULE**

- | | |
|---|---|
| 1. Reconnection Charge
(Section 8.7) | Amount of any applicable ATCO Electric charge |
| 2. Meter Reads,
Supplementary Meter
Reads or Meter Disputes | Amount of any applicable ATCO Electric charge |
| 3. Interval Meter Usage Data | Amount of any applicable ATCO Electric charge |
| 4. Dishonoured Cheque | \$25.00 |
| 5. Late Payment Fee | 1.5% per month of the amount outstanding |
| 6. Fee for Credit Check | Amount equal to the cost of the credit check |

DIRECT ENERGY REGULATED SERVICES (DERS) GENERAL CONDITIONS

1. Approval of the Alberta Utilities Commission (AUC)

All Rates and Riders of DERS are subject to approval by the AUC.

2. Terms and Conditions of Service

Service under all DERS' Rates and Riders are subject to the Terms and Conditions of Regulated Rate Service of DERS as approved by the AUC.

3. Other ATCO Electric Ltd. (AE) Charges

In addition to the AE charges specifically identified in these Rate Schedules, customer bills will include, as applicable, all other AE charges and Riders as well as any Power Factor Corrections and Price Options, levied by AE and approved by the AUC.



DIRECT ENERGY REGULATED SERVICES

2023 FINAL RATE SCHEDULES

FOR DRT SERVICE IN ATCO GAS NORTH SERVICE TERRITORY

EFFECTIVE October 1, 2023



**DIRECT ENERGY REGULATED SERVICES
 (DERS)
 RATE G1 – LOW AND MID USE DELIVERY SERVICE
 ATCO GAS NORTH SERVICE TERRITORY**

Available to all customers eligible for ATCO Gas and Pipelines Ltd. North (AGPLN) Low Use Delivery Service.

CHARGES:

Fixed Charges:

plus	DERS Customer Charge	\$0.339 per Day
	DERS – Riders (as applicable)	\$0.047 per Day
	DERS – Rider C2	
	Approved by Decision 28362-D01-2023 (Effective October 1, 2023 to March 31, 2024)	

plus AGPLN Delivery – Fixed Charge including Riders

Variable Charges:

plus	DERS Gas Cost Flow-through Rate	Rider “F”
	AGPLN Delivery – Variable Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
 (DERS)
 RATE G3 – HIGH USE SERVICE
 ATCO GAS NORTH SERVICE TERRITORY**

Available to all customers eligible for ATCO Gas and Pipelines Ltd. North (AGPLN) High Use Delivery Service.

CHARGES:

Fixed Charges:

plus	DERS Customer Charge	\$0.595 per Day
	DERS – Riders (as applicable)	\$0.094 per Day
	DERS – Rider C2	
	Approved by Decision 28362-D01-2023 (Effective October 1,2023 to March 31, 2024)	

plus
 AGPLN Delivery – Fixed Charge including Riders

Variable Charges:

plus	DERS Gas Cost Flow-through Rate	Rider “F”
	AGPLN Delivery – Variable Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
(DERS)
Rider "F" GAS COST FLOW-THROUGH
ATCO GAS NORTH SERVICE TERRITORY**

To be applied to all energy sold to customers served under Rates Low Use Delivery Service, Mid Use Delivery Service, High Use Delivery Service.

CHARGES:

Gas Cost Flow-through Rate:

For customers served by ATCO Gas North:

For the Period TBD

\$TBD per GJ



**DIRECT ENERGY REGULATED SERVICES
 (DERS)
 PRICE SCHEDULE**

- | | |
|---|--|
| 1. Connection Charge
(Section 4.1) | Amount of any applicable ATCO Gas charge |
| 2. Reconnection Charge
(Section 8.7) | Amount of any applicable ATCO Gas charge |
| 3. Meter Reads, Off-Cycle Meter Reads or Meter Disputes | Amount of any applicable ATCO Gas charge |
| 4. Meter Handling or Meter Relocations | Amount of any applicable ATCO Gas charge |
| 5. Customer Usage Information | Amount of any applicable ATCO Gas charge |
| 6. Dishonored Cheque | \$25.00 |
| 7. Late Payment Fee | 1.5% per month of the amount outstanding |
| 8. Fee for Credit Check | Amount equal to the cost of the credit check |

**DIRECT ENERGY REGULATED SERVICES
(DERS)
GENERAL CONDITIONS
ATCO GAS NORTH SERVICE TERRITORY**

1. Approval of the Alberta Utilities Commission (AUC)

All Rates and Riders of DERS are subject to approval by the AUC.

2. Terms and Conditions of Service

Service under all DERS' Rates and Riders are subject to the Terms and Conditions of Default Rate Service of DERS as approved by the AUC.

3. Other ATCO Gas and Pipelines Ltd. (AGPL) Charges

In addition to the AGPL charges specifically identified in these Rate Schedules, customer bills will include, as applicable, all AGPL charges or riders approved by the AUC.



DIRECT ENERGY REGULATED SERVICES

2023 FINAL RATE SCHEDULES

FOR DRT SERVICE IN ATCO GAS SOUTH SERVICE TERRITORY

EFFECTIVE October 1, 2023



**DIRECT ENERGY REGULATED SERVICES
 (DERS)
 RATE G1 – LOW AND MID USE DELIVERY SERVICE
 ATCO GAS SOUTH SERVICE TERRITORY**

Available to all customers eligible for ATCO Gas and Pipelines Ltd. South (AGPLS) Low Use Delivery Service

CHARGES:

Fixed Charges:

plus	DERS Customer Charge	\$0.339 per Day
	DERS – Riders (as applicable)	\$0.047 per Day
	DERS – Rider C2	
	Approved by Decision 28362-D01-2023	
	(Effective October 1, 2023 to March 31, 2024)	
plus	AGPLS Delivery – Fixed Charge including Riders	

Variable Charges:

plus	DERS Gas Cost Flow-through Rate	Rider “F”
	AGPLS Delivery – Variable Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
 (DERS)
 RATE G3 – LARGE USE SERVICE
 ATCO GAS SOUTH SERVICE TERRITORY**

Available to all customers eligible for ATCO Gas and Pipelines Ltd. South (AGPLS) High Use Delivery Service.

CHARGES:

Fixed Charges:

plus	DERS Customer Charge	\$0.595 per Day
	DERS – Riders (as applicable)	\$0.094 per Day
	DERS – Rider C2	
	Approved by Decision 28362-D01-2023	
	(Effective October 1, 2023 to March 31, 2024)	

plus
 AGPLS Delivery – Fixed Charge including Riders

Variable Charges:

plus	DERS Gas Cost Flow-through Rate	Rider “F”
	AGPLS Delivery – Variable Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
 (DERS)
 RATE G5 – IRRIGATION DELIVERY SERVICE
 ATCO GAS SOUTH SERVICE TERRITORY**

Available to all customers eligible for ATCO Gas and Pipelines Ltd. South (AGPLS)
 Irrigation Delivery Service

CHARGES:

Fixed Charges:

plus	DERS Customer Charge	\$0.356 per Day
	DERS – Riders (as applicable)	\$0.112 per Day
	DERS – Rider C2	
	Approved by Decision 28362-D01-2023	
	(Effective October 1, 2023 to March 31, 2024)	

plus
 AGPLS Delivery – Fixed Charge including Riders

Variable Charges:

plus	DERS Gas Cost Flow-through Rate	Rider “F”
------	---------------------------------	------------------

plus
 AGPLS Delivery – Variable Charge including Riders

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
(DERS)
Rider "F" GAS COST FLOW-THROUGH
ATCO GAS SOUTH SERVICE TERRITORY**

To be applied to all energy sold to customers served under Rates Low Use Delivery Service, Mid Use Delivery Service, High Use Delivery Service and Irrigation Delivery Service

CHARGES:

Gas Cost Flow-through Rate:

For customers served by ATCO Gas South:

For the Period TBD

\$TBD per GJ



**DIRECT ENERGY REGULATED SERVICES
 (DERS)
 PRICE SCHEDULE**

- | | |
|---|--|
| 1. Connection Charge
(Section 4.1) | Amount of any applicable ATCO Gas charge |
| 2. Reconnection Charge
(Section 8.7) | Amount of any applicable ATCO Gas charge |
| 3. Meter Reads, Off-Cycle Meter Reads or Meter Disputes | Amount of any applicable ATCO Gas charge |
| 4. Meter Handling or Meter Relocations | Amount of any applicable ATCO Gas charge |
| 5. Customer Usage Information | Amount of any applicable ATCO Gas charge |
| 6. Dishonored Cheque | \$ 25.00 |
| 7. Late Payment Fee | 1.5% per month of the amount outstanding |
| 8. Fee for Credit Check | Amount equal to the cost of the credit check |

**DIRECT ENERGY REGULATED SERVICES
(DERS)
GENERAL CONDITIONS
ATCO GAS SOUTH SERVICE TERRITORY**

1. Approval of the Alberta Utilities Commission (AUC)

All Rates and Riders of DERS are subject to approval by the AUC.

2. Terms and Conditions of Service

Service under all DERS' Rates and Riders are subject to the Terms and Conditions of Default Rate Service of DERS as approved by the AUC.

3. Other ATCO Gas and Pipelines Ltd. (AGPL) Charges

In addition to the AGPL charges specifically identified in these Rate Schedules, customer bills will include, as applicable, all AGPL charges or riders approved by the AUC.