



Direct Energy Regulated Services

**Default Rate Tariff and Regulated Rate Tariff 2022 Rider C
True-Up, and Bad Debt and Late Payment Charge Deferral
Account Disposition**

May 16, 2023

Alberta Utilities Commission

Decision 28138-D01-2023

Direct Energy Regulated Services

Default Rate Tariff and Regulated Rate Tariff 2022 Rider C True-Up, and Bad Debt and Late Payment Charge Deferral Account Disposition

Proceeding 28138

May 16, 2023

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Eau Claire Tower
1400, 600 Third Avenue S.W.
Calgary, Alberta T2P 0G5

Telephone: 310-4AUC (310-4282 in Alberta)
1-833-511-4AUC (1-833-511-4282 outside Alberta)

Email: info@auc.ab.ca

Website: www.auc.ab.ca

The Commission may, no later than 60 days from the date of this decision and without notice, correct typographical, spelling and calculation errors and other similar types of errors and post the corrected decision on its website.

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Direct Energy Regulated Services
Default Rate Tariff and Regulated Rate Tariff
2022 Rider C True-Up, and Bad Debt and Late Payment Charge Deferral Account Disposition **Decision 28138-D01-2023**
Proceeding 28138

1 Decision summary

1. The Alberta Utilities Commission provides its findings on a Direct Energy Regulated Services (DERS) application to true up its 2022 Rider C disposition for the default rate tariff (DRT) and the regulated rate tariff (RRT), and to dispose of the balance in the 2022 bad debt and late payment charge deferral accounts. The Commission-approved deferral account balances and true-up balances are included in Table 2 and Table 3, respectively. The Commission approved RRT and DRT Rider C1 rates, which will be in place from June 1, 2023, to August 31, 2023, are included in Table 4 and Table 5, respectively. The Commission has also approved amounts to be included in the monthly gas cost flow-through rate (GCFR) for June 2023 to August 2023 in Table 6. Finally, the Commission has directed DERS to file a reconciliation report regarding the DRT and RRT Rider C1 disposition.

2 Introduction

2. DERS is a business unit of Direct Energy Marketing Limited and performs the DRT and RRT functions in the service territories of ATCO Gas and Pipelines Ltd. and ATCO Electric Ltd, respectively.

3. In 2021, DERS, the Consumers' Coalition of Alberta, and the Office of the Utilities Consumer Advocate agreed to a negotiated settlement of DERS' 2020 to 2022 forecast DRT and RRT revenue requirements. These requirements, in conjunction with energy costs, make up the tariffs that are charged to customers. As part of that agreement, DERS implemented deferral accounts for bad debt and late payment charges.

4. DERS is requesting the disposition of its 2022 bad debt and late payment charge deferral accounts for its DRT and RRT which under-collected \$4,344,003, and to recover \$29,248 under-collected 2022 Rider C revenues. Rider C was the 2022 disposition of the 2021 deferral accounts and interim rates true-up. The total amount DERS is requesting to recover from DRT and RRT customers in 2023 is \$4,373,252.¹

5. DERS proposed to collect the balances between June 1, 2023, and August 31, 2023, using Rider C1 rates and through the DRT GCFR. Table 1 summarizes the balances and proposed recovery mechanism.

¹ The \$4,373,252 is not the sum of the \$4,344,003 and the \$29,248, because in the application the requested balances and total balance were reported in dollars and cents.

Table 1. 2022 DRT and RRT deferral account balances, and 2022 Rider C remaining balance, for collection from customers

Tariff	Recovery mechanism	2022 Rider C balance	2022 DRT and RRT deferral account balance	Total ²
			(\$)	
DRT	Rider C1	5,698	1,417,367	1,423,065
DRT	GCFR	0	1,865,959	1,865,959
RRT	Rider C1	23,550	1,060,677	\$,084,227
Total		29,248	4,344,003	4,373,252

6. In addition, DERS proposed to submit a future application to the Commission summarizing the difference between the actual revenue collected through Rider C1 and the Commission-approved balances, and to propose a treatment for those differences.

7. DERS filed its application on April 6, 2023, and the Commission issued a notice of the application on April 11, 2023, requesting interested parties to register. No parties registered on this proceeding before the deadline of April 19, 2023. The Commission, therefore, considers the record closed on April 19, 2023, because no parties registered and it did not require further information to make a decision.

8. The Commission has reviewed the entire record in coming to this decision; lack of reference to a matter addressed in evidence or argument does not mean that it was not considered.

3 Issue 1: 2022 Bad debt and late payment charge deferral account balances for the DRT and RRT

9. DERS submitted its bad debt and late payment charge deferral account balances in accordance with the negotiated settlement Section 2.1(j) approved in Decision 26207-D01-2021.³ The decision allowed for bad debt and late payment charge deferral accounts to be established for 2021 and 2022. The 2022 late payment charge deferral account is calculated as the difference between the DRT and RRT late payment charge revenue generated in that year and the forecast amounts approved by the Commission. The bad debt deferral account is calculated using the differences between the actual and forecast expenses similar to late payment charges, except DERS could keep 25 per cent of overcollections and refund the remainder to customers. In the event where actual bad expense was greater than the approved forecast amount, 100 per cent of the uncollected difference is recorded in the deferral account.

10. In 2022, the DRT and RRT deferral account results were:

- Actual DRT bad debt expenses were greater than the forecast by \$3,385,201.
- Actual DRT late payment charge revenue was greater than the forecast by \$101,875.
- Actual RRT bad debt expenses were greater than the forecast by \$764,046.
- Actual RRT late payment charge revenue was less than forecast by \$296,631.

² May not add up due to rounding.

³ Decision 26207-D01-2021: Direct Energy Regulated Services, 2020-2022 Default Rate Tariff and Regulated Rate Tariff – Negotiated Settlement Agreement, Proceeding 26207, June 4, 2021.

Table 2. 2022 DRT and RRT bad debt and late payment charge deferral account balances

	Deferral account balance (\$)
DRT	
Bad debt	3,385,201 collection
Late payment charge	-101,875 refund
DRT Total (may not add up due to rounding)	<u>3,283,326 net collection</u>
RRT	
Bad debt	764,046 collection
Late payment charge	<u>296,631 collection</u>
RRT Total (may not add up due to rounding)	1,060,677 net collection

11. The Commission reviewed the deferral account calculations in Exhibit 28138-X0002 and finds that DERS has correctly calculated the deferral account balances for 2022. Therefore, the Commission approves the deferral account balances set out in Table 2.

4 Issue 2: Disposition of the 2022 Rider C true-up

12. In paragraph 33 of Decision 27273-D01-2022,⁴ the Commission directed DERS to submit information about the actual DRT and RRT Rider C revenues by rate class, the corresponding approved balances by rate class, and the resulting differences. The Commission also requested that DERS comment on whether any resulting differences should be trueed up and how that process should occur.

13. In Proceeding 27994, DERS submitted that it under-collected \$5,698 from DRT customers and \$23,550 from RRT customers resulting from the 2022 Rider C disposition. The total true-up amounted to \$29,248. The true-up amounts are in Table 3.

Table 3. 2022 Rider C true-up balances - collections

	True-up balance (\$)
DRT	
Rate class G1: general service	5,301
Rate class G3: large use service	258
Rate class G5: irrigation service	<u>138</u>
DRT Total (may not add up due to rounding)	<u>5,698</u>
RRT	
Rate class E1: residential	18,448
Rate class E2: small general	6,847
Rate class E3: large general	176
Rate class E4: oilfield	(4,619)
Rate class E5: farm	2,126
Rate class E6: lighting	528
Rate class E7: irrigation	<u>42</u>
RRT Total (may not add up due to rounding)	<u>23,550</u>

⁴ Decision 27273-D01-2022: Direct Energy Regulated Services, Default Rate Tariff And Regulated Rate Tariff Application for Interim Rates True-Up and 2021 Bad Debt and Late Payment Charge Deferral Account Disposition, Proceeding 27273, May 12, 2022.

14. As part of its submission, DERS proposed to combine the Rider C true-up with its bad debt and late payment charge deferral accounts and submit them as one application because it deemed that process would be more efficient. The Commission granted DERS' request to include the 2022 Rider C true-up with its 2022 deferral accounts application in Disposition 27994-D01-2023.⁵

15. Accordingly, DERS requested in this proceeding to add the 2022 DRT and RRT Rider C true-up balances to the respective DRT and RRT deferral account balances to be recovered through the 2023 rider.

16. The Commission approves DERS' 2022 Rider C true-up balances in Table 3 and DERS' request to add those balances to the 2022 bad debt and late payment charge deferral accounts for disposition in 2023. No interveners registered in this proceeding and no objections to adding the amounts were received.

5 Issue 3: Proposal to collect (or refund) the combined DRT and RRT 2022 Rider C true-up balance and the DRT and RRT 2022 bad debt and late payment charge deferral account balances

17. To recover the balances in Table 2, DERS proposed allocation steps to produce a fair distribution among the customers of electricity and natural gas in 2022.

18. The RRT deferral account balances were separated between energy and non-energy, with the energy amount allocated to each rate class using load allocation percentages, and the non-energy amount allocated to each rate class using the number of bills allocation percentages. The DRT deferral account balances were also separated between energy and non-energy. The entire DRT energy amount will be collected through the GCFR. The DRT non-energy amount is allocated to each rate class, again using the number of bills allocation percentages for each class in 2022. The result is three separate categories: RRT rate class balances, DRT non-energy rate class balances, and a DRT energy balance.

19. The Rider C true-up balances from Table 3 are combined with the RRT balances by rate class and the DRT non-energy balances by rate class so that they can be recovered as well.

20. DERS proposed to refund or collect the RRT rate class balances and the DRT non-energy rate class balances over the period from June 1, 2023, to August 31, 2023, through the addition of a rate rider on customers' bills. The balances and riders are in Table 4⁶ and Table 5.⁷ The DRT energy balance is proposed to be included in the monthly GCFR between June 2023 and August 2023. The monthly amounts are in Table 6.⁸

⁵ Disposition 27994-D01-2023: 2020-2022 Default Rate Tariff and Regulated Rate Tariff Rider C Compliance Filing, Proceeding 27994, February 8, 2023.

⁶ The details of the calculations are included in Exhibit 28138-X0002, worksheet RRT "Non-Energy True up Rider."

⁷ The details of the calculations are included in Exhibit 28138-X0002, worksheet "DRT Non-Energy True Up Rider."

⁸ The details of the calculations are included in Exhibit 28138-X0002, worksheet "DRT Energy True Up."

Table 4. Proposed RRT balances and rate riders, by rate class, effective June 1, 2023, to August 31, 2023

	Combined balances (\$)	Rider C1 (\$/day/site)
RRT		
Rate class E1: residential	621,994 collection	0.112
Rate class E2: small general	231,586 collection	0.322
Rate class E3: large general	22,447 collection	1.110
Rate class E4: oilfield	(39,090) refund	(1.672)
Rate class E5: farm	235,968 collection	0.163
Rate class E6: lighting	10,106 collection	0.038
Rate class E7: irrigation	<u>1,216</u> collection	0.322
RRT total	1,084,227 collection	

Table 5. Proposed DRT non-energy balances and rate riders, by rate class, effective June 1, 2023, to August 31, 2023

	Combined balances (\$)	Rider C1 (\$/day/site)
DRT non-energy		
Rate class G1: general service	1,414,749 collection	0.039
Rate class G3: large use service	2,085 collection	0.051
Rate class G5: irrigation service	<u>6,232</u> collection	0.087
DRT non-energy total	1,423,065 collection	

Table 6. Proposed amounts to include in the June 2023 to August 2023 GCFR

	Amount to include in the GCFR (\$)
DRT energy	
June 2023	824,845
July 2023	438,524
August 2023	<u>602,590</u>
DRT energy total	1,865,959

21. The Commission in Decision 27273-D01-2023 approved DERS’ process for combining the bad debt and late payment charge deferral account balances and for allocating those balances. Specifically, the use of actual data for the period being reviewed to perform the non-energy and energy allocation and the allocation to rate classes. In Exhibit 28138-X0002, DERS was consistent in this application and used actual 2022 data to complete the allocations of the deferred accounts. The Commission, therefore, approves the DRT and RRT balances by rate class in Table 4 and Table 5, respectively, and the monthly DRT energy amounts in Table 6.

22. DERS provided billing information and calculations assessing the percentage impact of the proposed three-month disposition on its customers’ monthly bills. The DRT Rider C1 and the monthly GCFR amounts will increase an average residential customer’s monthly bill 3.5 per cent or \$2.21.⁹ The proposed RRT Rider C1 will increase an average customer’s monthly bill 1.4 per

⁹ The DRT energy charges will result in a monthly bill 1.6 per cent higher and the DRT non-energy charges will result in a monthly bill 1.9 per cent higher on average, as calculated in Exhibit 28138-X0002, worksheet “Bill Impact.”

cent or \$3.45.¹⁰ The Commission views these temporary bill increases and the timeline for disposition as reasonable because the increases are below the 10 per cent threshold for rate shock that would prompt further testing by the Commission.

23. The Commission, therefore, approves DERS' RRT rate riders, by rate class, set out in Table 4, DERS' DRT rate riders, by rate class, set out in Table 5, and the amounts DERS will include in the June 2023 to August 2023 GCFR set out in Table 6. The rate riders are effective June 1, 2023, and expire August 31, 2023.

6 Issue 4: Proposal to file an application providing actual and forecast Rider C1 revenue

24. DERS' proposed Rider C1 was developed using a forecast of DRT and RRT customer totals over the collection period. Because it is a forecast, the actual results of the disposition will likely vary from the forecast. To test whether any over- or under-collections by rate class are significant enough to warrant a further true-up, DERS proposed to submit an application to the Commission that summarizes the actual 2023 Rider C1 amounts collected during the disposition period. DERS proposed to submit that application no later than October 31, 2023.

25. The DRT energy balances in Table 5 are approved for collection as part of the monthly GCFR. The GCFR includes a deferred gas account mechanism, which will result in no variances between the approved DRT energy balances and what is collected from customers. Therefore, the Commission notes that no summary of the DRT energy disposition is needed.

26. The Commission finds that a summary of the 2023 Rider C1 revenues will be beneficial to assess whether future rate riders are required. Therefore, the Commission approves DERS' request and directs DERS to file an application on or before October 31, 2023. The application must include the actual RRT and DRT Rider C1 revenues and refunds by rate class, the corresponding approved balances, and the resulting differences. The application must also include DERS' comments on whether any of the resulting differences should be trued up, and if so, how the true-up should occur.

¹⁰ The RRT energy and non-energy rider will result in a monthly bill 1.4 per cent higher on average, as calculated in Exhibit 28138-X0002, worksheet "Bill Impact."

7 Order

27. It is hereby ordered that:

- (1) Direct Energy Regulated Services' regulated rate tariff Rider C1, as reflected in Table 4 of this decision, and included in the rate schedules attached as [Appendix 3](#) to this decision and labelled as Rider C1 on those rate schedules, are approved, effective from June 1, 2023, to August 31, 2023.
- (2) Direct Energy Regulated Services' default rate tariff Rider C1, as reflected in Table 5 of this decision, and included in the rate schedules attached as [Appendix 4](#) and [Appendix 5](#) to this decision and labelled as Rider C1 on those rate schedules, are approved, effective from June 1, 2023, to August 31, 2023.
- (3) Direct Energy Regulated Services' default rate tariff energy balances, as reflected in Table 6 of this decision, are approved for inclusion in the respective monthly gas cost flow-through rate filing for June 2023 to August 2023.

Dated on May 16, 2023.

Alberta Utilities Commission

(original signed by)

Michael Arthur
Commission Member

Appendix 1 – Proceeding participants

Name of organization (abbreviation) Company name of counsel or representative
Direct Energy Regulated Services (DERS)

Alberta Utilities Commission
Commission panel M. Arthur, Commission Member
Commission staff K. O'Neill D. Mitchell

Appendix 2 – Summary of Commission directions

This section is provided for the convenience of readers. In the event of any difference between the directions in this section and those in the main body of the decision, the wording in the main body of the decision shall prevail.

1. The Commission finds that a summary of the 2023 Rider C1 revenues will be beneficial to assess whether future rate riders are required. Therefore, the Commission approves DERS' request and directs DERS to file an application on or before October 31, 2023. The application must include the actual RRT and DRT Rider C1 revenues and refunds by rate class, the corresponding approved balances, and the resulting differences. The application must also include DERS' comments on whether any of the resulting differences should be trueed up, and if so, how the true-up should occur.paragraph 26

Appendix 3 – DERS electricity RRT rate schedules effective June 1, 2023

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Appendix 3 - DERS
electricity RRT Interim

(consists of 11 pages)

Appendix 4 – DERS North Gas DRT rate schedules effective June 1, 2023

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Appendix 4 - DERS
North Gas DRT rate sc

(consists of 6 pages)

Appendix 5 – DERS South Gas DRT rate schedules effective June 1, 2023

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Appendix 5 - DERS
South Gas DRT rate sc

(consists of 7 pages)



DIRECT ENERGY REGULATED SERVICES
2023 INTERIM RATE SCHEDULES
FOR ELECTRICITY RRT SERVICE
EFFECTIVE JUNE 1, 2023



**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE E1 – RESIDENTIAL SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D11 – Standard Residential Service.

CHARGES:

Fixed Charges:

DERS Customer Charge **\$0.460 per Day**
plus

DERS – Riders (as applicable) **\$0.112 per Day**
DERS – Rider C1
Approved by Decision 28138-D01-2023
(Effective June 1, 2023 to August 31, 2023)

plus
AE Delivery – Customer Charge including Riders

Variable Charges:

DERS Energy Charge Applicable to Rate E1 **Rider “P”**
plus
AE Delivery – Energy Charge including Riders

Minimum Monthly Charge: Fixed Charges



**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE E2 – SMALL GENERAL SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D21 Standard Small General Service and Price Schedule D22 Small General Service – Energy Only

CHARGES:

Fixed Charges:

DERS Customer Charge	\$0.488 per Day
plus	
DERS – Riders (as applicable)	\$0.322 per Day
DERS – Rider C1	
Approved by Decision 28138-D01-2023 (Effective June 1, 2023 to August 31, 2023)	

plus
AE Delivery - Customer Charge including Riders

plus
AE Delivery - Demand Charge including Riders

Variable Charges:

DERS Energy Charge Applicable to Rate E2	Rider “P”
plus	
AE Delivery - Energy Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE E3 – LARGE GENERAL SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D31 Large General Service/Industrial, Price Schedule T31 Large General Service/Industrial Transmission Connected, and Price Schedule D32 Generator Interconnection and Standby Power.

CHARGES:

Fixed Charges:

plus	DERS Customer Charge	\$0.718 per Day
	DERS – Riders (as applicable)	\$1.110 per Day
	DERS – Rider C1	
	Approved by Decision 28138-D01-2023 (Effective June 1, 2023 to August 31, 2023)	

plus	AE Delivery - Customer Charge including Riders
plus	AE Delivery - Demand Charge including Riders

Variable Charges:

plus	DERS Energy Charge Applicable to Rate E3	Rider “P”
	AE Delivery – Energy Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE E4 – OILFIELD SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D41 Small Oilfield and Pumping Power.

CHARGES:

Fixed Charges:

DERS Customer Charge	\$0.491 per Day
plus DERS – Riders (as applicable) DERS – Rider C1 Approved by Decision 28138-D01-2023 (Effective June 1, 2023 to August 31, 2023)	(\$1.672) per Day

plus
AE Delivery - Customer Charge including Riders
plus
AE Delivery - Demand Charge including Riders

Variable Charges:

DERS Energy Charge Applicable to Rate E4	Rider “P”
plus AE Delivery – Energy Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE E5 – FARM SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D56 Farm Service.

CHARGES:

Fixed Charges:

DERS Customer Charge	\$0.484 per Day
plus DERS – Riders (as applicable)	\$0.163 per Day
DERS – Rider C1	
Approved by Decision 28138-D01-2023 (Effective June 1, 2023 to August 31, 2023)	

plus AE Delivery - Customer Charge including Riders

plus AE Delivery – Demand Charge including Riders

Variable Charges:

DERS Energy Charge Applicable to Rate E5	Rider “P”
plus AE Delivery – Energy Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE E6 – LIGHTING SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D61 Street Lighting Service and Price Schedule D63 Private Lighting Service.

CHARGES:

Fixed Charges:

DERS Customer Charge*	\$0.242 per Day
plus	
DERS – Riders (as applicable)	\$0.038 per Day
DERS – Rider C1	
Approved by Decision 28138-D01-2023 (Effective June 1, 2023 to August 31, 2023)	

plus	AE Delivery - Customer Charge including Riders
plus	AE Delivery - Demand Charge including Riders

Variable Charges:

DERS Energy Charge Applicable to Rate E6	Rider “P”
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Minimum Monthly Charge: **Fixed Charges**

* The Customer Charge applies per Site



**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE E7 – IRRIGATION PUMPING SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D25 Irrigation Pumping Service.

CHARGES:

Fixed Charges:

DERS Customer Charge	\$0.506 per Day
plus DERS – Riders (as applicable) DERS – Rider C1 Approved by Decision 28138-D01-2023 (Effective June 1, 2023 to August 31, 2023)	\$0.322 per Day

plus
AE Delivery - Customer Charge including Riders
plus
AE - Demand Charge including Riders

Variable Charges:

DERS Energy Charge Applicable to Rate E7	Rider “P”
plus AE Delivery - Energy Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
(DERS)
Rider "P" ENERGY CHARGE SCHEDULE**

To be applied to all energy sold to customers served under Rates E1, E2, E3, E4, E5, E6 and E7.

Energy Charge Schedule:

Energy Charge Applicable to Rate E1	\$TBD per kWh
Energy Charge Applicable to Rate E2	\$TBD per kWh
Energy Charge Applicable to Rate E3	\$TBD per kWh
Energy Charge Applicable to Rate E4	\$TBD per kWh
Energy Charge Applicable to Rate E5	\$TBD per kWh
Energy Charge Applicable to Rate E6	\$TBD per kWh
Energy Charge Applicable to Rate E7	\$TBD per kWh



**DIRECT ENERGY REGULATED SERVICES
(DERS)
PRICE SCHEDULE**

- | | |
|---|---|
| 1. Reconnection Charge
(Section 8.7) | Amount of any applicable ATCO Electric charge |
| 2. Meter Reads,
Supplementary Meter
Reads or Meter Disputes | Amount of any applicable ATCO Electric charge |
| 3. Interval Meter Usage Data | Amount of any applicable ATCO Electric charge |
| 4. Dishonoured Cheque | \$25.00 |
| 5. Late Payment Fee | 1.5% per month of the amount outstanding |
| 6. Fee for Credit Check | Amount equal to the cost of the credit check |



DIRECT ENERGY REGULATED SERVICES (DERS) GENERAL CONDITIONS

1. Approval of the Alberta Utilities Commission (AUC)

All Rates and Riders of DERS are subject to approval by the AUC.

2. Terms and Conditions of Service

Service under all DERS' Rates and Riders are subject to the Terms and Conditions of Regulated Rate Service of DERS as approved by the AUC.

3. Other ATCO Electric Ltd. (AE) Charges

In addition to the AE charges specifically identified in these Rate Schedules, customer bills will include, as applicable, all other AE charges and Riders as well as any Power Factor Corrections and Price Options, levied by AE and approved by the AUC.



DIRECT ENERGY REGULATED SERVICES

2023 INTERIM RATE SCHEDULES

FOR DRT SERVICE IN ATCO GAS NORTH SERVICE TERRITORY

EFFECTIVE JUNE 1, 2023



**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE G1 – LOW AND MID USE DELIVERY SERVICE
ATCO GAS NORTH SERVICE TERRITORY**

Available to all customers eligible for ATCO Gas and Pipelines Ltd. North (AGPLN) Low Use Delivery Service.

CHARGES:

Fixed Charges:

plus	DERS Customer Charge	\$0.294 per Day
	DERS – Riders (as applicable)	\$0.039 per Day
	DERS – Rider C1	
	Approved by Decision 28138-D01-2023 (Effective June 1, 2023 to August 31, 2023)	

plus
AGPLN Delivery – Fixed Charge including Riders

Variable Charges:

plus	DERS Gas Cost Flow-through Rate	Rider “F”
	AGPLN Delivery – Variable Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE G3 – HIGH USE SERVICE
ATCO GAS NORTH SERVICE TERRITORY**

Available to all customers eligible for ATCO Gas and Pipelines Ltd. North (AGPLN) High Use Delivery Service.

CHARGES:

Fixed Charges:

plus	DERS Customer Charge	\$0.507 per Day
	DERS – Riders (as applicable)	\$0.051 per Day
	DERS – Rider C1	
	Approved by Decision 28138-D01-2023 (Effective June 1, 2023 to August 31, 2023)	

plus
AGPLN Delivery – Fixed Charge including Riders

Variable Charges:

plus	DERS Gas Cost Flow-through Rate	Rider “F”
	AGPLN Delivery – Variable Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
(DERS)
Rider "F" GAS COST FLOW-THROUGH
ATCO GAS NORTH SERVICE TERRITORY**

To be applied to all energy sold to customers served under Rates Low Use Delivery Service, Mid Use Delivery Service, High Use Delivery Service.

CHARGES:

Gas Cost Flow-through Rate:

For customers served by ATCO Gas North:

For the Period TBD

\$TBD per GJ



**DIRECT ENERGY REGULATED SERVICES
(DERS)
PRICE SCHEDULE**

1. Connection Charge (Section 4.1)	Amount of any applicable ATCO Gas charge
2. Reconnection Charge (Section 8.7)	Amount of any applicable ATCO Gas charge
3. Meter Reads, Off-Cycle Meter Reads or Meter Disputes	Amount of any applicable ATCO Gas charge
4. Meter Handling or Meter Relocations	Amount of any applicable ATCO Gas charge
5. Customer Usage Information	Amount of any applicable ATCO Gas charge
6. Dishonored Cheque	\$25.00
7. Late Payment Fee	1.5% per month of the amount outstanding
8. Fee for Credit Check	Amount equal to the cost of the credit check



**DIRECT ENERGY REGULATED SERVICES
(DERS)
GENERAL CONDITIONS
ATCO GAS NORTH SERVICE TERRITORY**

1. Approval of the Alberta Utilities Commission (AUC) All Rates

and Riders of DERS are subject to approval by the AUC.

2. Terms and Conditions of Service

Service under all DERS' Rates and Riders are subject to the Terms and Conditions of Default Rate Service of DERS as approved by the AUC.

3. Other ATCO Gas and Pipelines Ltd. (AGPL) Charges

In addition to the AGPL charges specifically identified in these Rate Schedules, customer bills will include, as applicable, all AGPL charges or riders approved by the AUC.



DIRECT ENERGY REGULATED SERVICES

2023 INTERIM RATE SCHEDULES

FOR DRT SERVICE IN ATCO GAS SOUTH SERVICE TERRITORY

EFFECTIVE JUNE 1, 2023



**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE G1 – LOW AND MID USE DELIVERY SERVICE
ATCO GAS SOUTH SERVICE TERRITORY**

Available to all customers eligible for ATCO Gas and Pipelines Ltd. South (AGPLS) Low Use Delivery Service

CHARGES:

Fixed Charges:

plus	DERS Customer Charge	\$0.294 per Day
	DERS – Riders (as applicable)	\$0.039 per Day
	DERS – Rider C1	
	Approved by Decision 28138-D01-2023 (Effective June 1, 2023 to August 31, 2023)	
plus	AGPLS Delivery – Fixed Charge including Riders	

Variable Charges:

plus	DERS Gas Cost Flow-through Rate	Rider “F”
	AGPLS Delivery – Variable Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE G3 – LARGE USE SERVICE
ATCO GAS SOUTH SERVICE TERRITORY**

Available to all customers eligible for ATCO Gas and Pipelines Ltd. South (AGPLS) High Use Delivery Service.

CHARGES:

Fixed Charges:

	DERS Customer Charge	\$0.507 per Day
plus	DERS – Riders (as applicable) DERS – Rider C1 Approved by Decision 28138-D01-2023 (Effective June 1, 2023 to August 31, 2023)	\$0.051 per Day

plus
AGPLS Delivery – Fixed Charge including Riders

Variable Charges:

	DERS Gas Cost Flow-through Rate	Rider “F”
plus	AGPLS Delivery – Variable Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE G5 – IRRIGATION DELIVERY SERVICE
ATCO GAS SOUTH SERVICE TERRITORY**

Available to all customers eligible for ATCO Gas and Pipelines Ltd. South (AGPLS)
Irrigation Delivery Service

CHARGES:

Fixed Charges:

plus	DERS Customer Charge	\$0.244 per Day
	DERS – Riders (as applicable))	\$0.087 per Day
	DERS – Rider C1	
	Approved by Decision 28138-D01-2023	
	(Effective June 1, 2023 to August 31, 2023)	

plus
AGPLS Delivery – Fixed Charge including Riders

Variable Charges:

	DERS Gas Cost Flow-through Rate	Rider “F”
plus	AGPLS Delivery – Variable Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES
(DERS)
Rider "F" GAS COST FLOW-THROUGH
ATCO GAS SOUTH SERVICE TERRITORY**

To be applied to all energy sold to customers served under Rates Low Use Delivery Service, Mid Use Delivery Service, High Use Delivery Service and Irrigation Delivery Service

CHARGES:

Gas Cost Flow-through Rate:

For customers served by ATCO Gas South:

For the Period TBD

\$TBD per GJ



**DIRECT ENERGY REGULATED SERVICES
(DERS)
PRICE SCHEDULE**

- | | |
|--|--|
| 1. Connection Charge
(Section 4.1) | Amount of any applicable ATCO Gas charge |
| 2. Reconnection Charge
(Section 8.7) | Amount of any applicable ATCO Gas charge |
| 3. Meter Reads, Off-Cycle Meter
Reads or Meter Disputes | Amount of any applicable ATCO Gas charge |
| 4. Meter Handling or Meter
Relocations | Amount of any applicable ATCO Gas charge |
| 5. Customer Usage Information | Amount of any applicable ATCO Gas charge |
| 6. Dishonored Cheque | \$ 25.00 |
| 7. Late Payment Fee | 1.5% per month of the amount outstanding |
| 8. Fee for Credit Check | Amount equal to the cost of the credit check |



**DIRECT ENERGY REGULATED SERVICES
(DERS)
GENERAL CONDITIONS
ATCO GAS SOUTH SERVICE TERRITORY**

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