



EPCOR Energy Alberta GP Inc.

2023 Interim Regulated Rate Tariff Application

December 8, 2022

Alberta Utilities Commission

Decision 27773-D01-2022

EPCOR Energy Alberta GP Inc.

2023 Interim Regulated Rate Tariff Application

Proceeding 27773

December 8, 2022

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The Commission may, within 60 days of the date of this decision and without notice, correct typographical, spelling and calculation errors and other similar types of errors and post the corrected decision on its website.

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1 Decision summary

1. In this decision, the Alberta Utilities Commission approves EPCOR Energy Alberta GP Inc.'s (EEA) 2023 interim regulated rate tariff (RRT) non-energy rates, effective January 1, 2023. The 2023 interim rates are the same as the existing 2022 rates.

2 Introduction

2. On November 9, 2022, EEA applied to the Commission requesting approval of interim 2023 rates, effective January 1, 2023, applicable to the non-energy RRT. It indicated that the 2023 interim rates are a continuation of the 2022 rates approved in Decision 27305-D01-2022.¹ EEA requested that the interim rates remain in effect until the earliest of either: Commission approval and implementation of EEA's 2023-2025 non-energy RRT application, or Commission approval of revised 2023 interim rates.

3. The Commission issued a notice of application on November 10, 2022, requesting parties to register their concerns or support for the application by November 18, 2022. No written submissions were received.

4. The Commission considers the close of record for the proceeding is November 18, 2022, the deadline date for filing written submissions.

5. The Commission reviewed the entire record in coming to this decision; lack of reference to a matter addressed on the record does not mean that it was not considered.

3 Particulars of the application

6. As part of the application, EEA included the following information:

- The proposed 2023 interim non-energy rates by service area and customer class, which EPCOR indicated are the same as the 2022 rates approved in Decision 27305-D01-2022; and
- Price schedules, including miscellaneous fees, for both the EPCOR Distribution & Transmission Inc. (EDTI) service area and the FortisAlberta Inc. service area.

7. Tables 1 and 2 show the approved the 2022 non-energy rates and the proposed 2023 interim rates for eligible customers in the EDTI and Fortis service areas, respectively.

¹ Decision 27305-D01-2022: EPCOR Energy Alberta GP Inc., 2021-2022 Regulated Rate Tariff Refiling Application, Proceeding 27305, May 17, 2022.

Table 1. Non-energy rates for the EDTI service area

Customer class	2022 non-energy rate (\$/day/site)	2023 proposed non-energy interim rate (\$/day/site)
Residential	0.206	0.206
Small commercial	0.203	0.203
Security lights	0.193	0.193

Table 2. Non-energy rates for the Fortis service area

Customer Class	2022 non-energy rate (\$/day/site)	2023 proposed non-energy interim rate (\$/day/site)
Residential	0.211	0.211
Farm	0.194	0.194
Irrigation	0.159	0.159
Small commercial	0.247	0.247
Oil and gas	1.017	1.017
Lighting	0.199	0.199

4 Commission findings

8. EEA submitted that it intends to file its 2023-2025 non-energy RRT application before the end of 2022.² The Commission finds that the 2023-2025 application will not be approved before the commencement of the 2023 year and, therefore, EEA requires interim rates for 2023. Further, it is reasonable for EEA to continue its approved 2022 non-energy rates into 2023 given that they were previously tested and approved by the Commission.

9. The Commission approves the proposed interim 2023 non-energy RRT rates in tables 1 and 2, on an interim refundable basis. It is the view of the Commission that continuing the 2022 non-energy rates will result in rate certainty for customers.

5 Order

10. It is hereby ordered that:

- (1) The proposed 2023 daily rates in Table 1 and Table 2, for the EPCOR Distribution & Transmission Inc. and FortisAlberta Inc. service areas, respectively, are approved on an interim basis, effective January 1, 2023.
- (2) The regulated rate tariff price schedules for EPCOR Energy Alberta GP Inc. set out in [Appendix 2](#) and [Appendix 3](#) for the EPCOR Distribution & Transmission Inc. and FortisAlberta Inc. service areas, respectively, and attached to this decision, are approved on an interim basis, effective January 1, 2023.

Dated on December 8, 2022.

² Exhibit 27773-X0002, application, paragraph 9.

Alberta Utilities Commission

(original signed by)

Chris Arnot
Acting Director, Retail Energy and Water
On behalf of the Alberta Utilities Commission

Appendix 1 – Proceeding participants

Name of organization (abbreviation)
EPCOR Energy Alberta GP Inc. (EEA)

Alberta Utilities Commission
Delegated Authority C. Arnot, Acting Director, Retail Energy and Water
Commission staff K. O'Neill D. Mitchell

Appendix 2 – Interim price schedule for EDTI

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Appendix 2 -
Interim price schedu
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Appendix 3 – Interim price schedule for Fortis

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Appendix 3 -
Interim price schedu
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PROVIDING MORE



EPCOR Energy Alberta GP Inc.

Acting in its capacity as the general partner of EPCOR Energy Alberta Limited Partnership

Interim Price Schedule Applicable to Regulated Rate Tariff Customers within the City of Edmonton

Regulated Rate Tariff – Interim Price Schedule

Residential Service

Applicable:

1. Available to regulated rate customers within the EPCOR Distribution & Transmission Inc. (“EDTI”) service area. Residential service is only available to single-phase service at secondary voltage through a single meter and for normal use by a single and separate household. This rate applies to all residential rate customers who obtain service pursuant to the EDTI Distribution Tariff. Not applicable to any commercial or industrial use.

Price:

Energy Charge	• (cents/kWh) ¹
Administration Charge	0.206 (\$/Day/Site) ²
System Access Service Charge ³	As per the EDTI Tariff
Distribution Access Service Charge ³	As per the EDTI Tariff
EDTI Riders ³	As per the EDTI Tariff
Local Access Fee ³	As per the EDTI Tariff

Regulations:

2. Service under all EPCOR Energy Alberta GP Inc.’s (“EEA”) Rates, Charges and Riders is subject to the Regulated Rate Tariff Terms and Conditions as approved by the Alberta Utilities Commission.

¹ Rates subject to change monthly. For current rate information go <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-residential-power-rates.aspx>

² Administration charges subject to change. For current administration charge information go to <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-residential-power-rates.aspx>

³ Shall be the amounts, either actual or estimated, that EPCOR Energy Alberta GP Inc. (“EEA”) is billed by EDTI, for the site, for the applicable billing period.

Regulated Rate Tariff – Interim Price Schedule

Commercial Service

Applicable:

3. Available to each separate electrical service, within the EDTI service area, which is not eligible for residential or lighting service and for which total annual consumption of electric energy is forecast by EDTI to be less than 250 megawatt hours of electric energy at the site with a single or three-phase electric service at secondary voltage. This rate applies to all commercial customers which obtain service pursuant to the EDTI Distribution Tariff.

Price:

Energy Charge	• (cents/kWh) ¹
Administration Charge	0.203 (\$/Day/Site) ²
System Access Service Charge ³	As per the EDTI Tariff
Distribution Access Service Charge ³	As per the EDTI Tariff
EDTI Riders ³	As per the EDTI Tariff
Local Access Fee ³	As per the EDTI Tariff

Regulations:

4. Service under all EEA's Rates, Charges and Riders is subject to the Regulated Rate Tariff Terms and Conditions as approved by the Alberta Utilities Commission.

¹ Rates subject to change monthly. For current rate information go <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-commercial-power-rates.aspx>

² Administration charges subject to change. For current administration charge information go to <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-commercial-power-rates.aspx>

³ Shall be the amounts, either actual or estimated, that EPCOR Energy Alberta GP Inc. ("EEA") is billed by EDTI, for the site, for the applicable billing period.

Regulated Rate Tariff – Interim Price Schedule

Lighting Service

Applicable:

5. Available to existing lighting service customers within the EDTI service area. This price is not available to new services. This rate applies to all lighting service customers who obtain service pursuant to the EDTI Distribution Tariff and whose annual consumption at the site is forecast by EDTI to be less than 250 megawatts of electric energy.

Price:

Energy Charge	• (cents/kWh) ¹
Administration Charge	0.193 (\$/Day/Site) ²
System Access Service Charge ³	As per the EDTI Tariff
Distribution Access Service Charge ³	As per the EDTI Tariff
EDTI Riders ³	As per the EDTI Tariff
Local Access Fee ³	As per the EDTI Tariff

Regulations:

6. Service under all EEA’s Rates, Charges and Riders is subject to the Regulated Rate Tariff Terms and Conditions as approved by the Alberta Utilities Commission.

¹ Rates subject to change monthly. For current rate information go to <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-commercial-power-rates.aspx>

² Administration charges subject to change. For current administration charge information go to <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-commercial-power-rates.aspx>

³ Shall be the amounts, either actual or estimated, that EPCOR Energy Alberta GP Inc. (“EEA”) is billed by EDTI, for the site, for the applicable billing period.

Regulated Rate Tariff – Interim Price Schedule

Miscellaneous Fees & Credits

1. Expedited Connection Charge

An Expedited Connection Charge is applied as follows:

- a) Three business days notice is required prior to the service being transferred to the responsibility of the new Customer. Expedited service is available at an additional charge of \$10.00.
- b) Where a service exists but has been physically turned off at the time of application, three business days notice is required. Expedited service is available at an additional fee of \$24.00

2. Reconnection of Service

The fee for reconnection of service after cut-off for non-payment of account is \$41.00.

3. Dishonoured Payment Charge

Where a customer's payment is not honoured by the customer's bank or financial institution, a charge of \$25 will apply for each such payment received by EEA.

4. Collection Fee

Where EEA delivers a "Turn-Off Notice" to a customer due to non-payment of amounts owing, a collection fee of \$15.00 will be applied to the customer's account.

5. Cost Recovery Charges

For miscellaneous service request including providing historical data and other record searches, the charge will be based on the estimated cost of providing the service.

6. Customer Notification Fee

Where a customer fails to notify EEA that they have taken possession of a site and EEA is required to undertake an investigation to identify the customer, a fee of \$20.00 will be applied to the customer's account.

7. E-Bill Credit

This E-Bill Credit will be applied to customers who have elected to be billed electronically. The credit will be applied to the customer's account only where the customer will be charged an Administration Charge for the billing period. The amount of the credit will be prorated based on the number of days in the billing period for which the customer is on electronic billing and will not exceed \$0.96.

PROVIDING MORE



EPCOR Energy Alberta GP Inc.

Acting in its capacity as the general partner of EPCOR Energy Alberta Limited Partnership

Interim Price Schedule Applicable to Regulated Rate Tariff Customers Outside the City of Edmonton

Regulated Rate Tariff – Interim Price Schedule

Residential Service

Applicable:

1. Available to residential regulated rate customers within the FortisAlberta Inc. (“FortisAlberta”) service area. Residential service is only available to individually metered single family dwelling units that are used for domestic purposes only. This rate applies to all residential rate customers who obtain service pursuant to the FortisAlberta Distribution Tariff. Not applicable to any commercial or industrial use.

Price:

Energy Charge	• (cents/kWh) ¹
Administration Charge	0.211 (\$/Day/Site) ²
System Access Service Charge ³	As per the FortisAlberta Tariff
Distribution Access Service Charge ³	As per the FortisAlberta Tariff
FortisAlberta Riders ³	As per the FortisAlberta Tariff
Local Access Fee ³	As per the FortisAlberta Tariff

Regulations:

2. Service under all EPCOR Energy Alberta GP Inc.’s (“EEA”) Rates, Charges and Riders is subject to the Regulated Rate Tariff Terms and Conditions as approved by the Alberta Utilities Commission.

¹ Rates subject to change monthly. For current rate information go to <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-residential-power-rates.aspx>

² Administration charges subject to change. For current administration charge information go to <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-residential-power-rates.aspx>

³ Shall be the amounts, either actual or estimated, that EPCOR Energy Alberta GP Inc. (“EEA”) is billed by FortisAlberta, for the site, for the applicable billing period.

Regulated Rate Tariff – Interim Price Schedule

Commercial Service

Applicable:

3. Available to Customers, within the FortisAlberta service area that are not eligible for any of the other Regulated Rate Tariff Rate Classifications and are served directly by the FortisAlberta Distribution System that are eligible for the Regulated Rate Tariff. This rate applies to all commercial customers who obtain service pursuant to the FortisAlberta Distribution Tariff and whose annual consumption at the site is forecast by FortisAlberta to be less than 250 megawatts of electric energy.

Price:

Energy Charge	• (cents/kWh) ¹
Administration Charge	0.247 (\$/Day/Site) ²
System Access Service Charge ³	As per the FortisAlberta Tariff
Distribution Access Service Charge ³	As per the FortisAlberta Tariff
FortisAlberta Riders ³	As per the FortisAlberta Tariff
Local Access Fee ³	As per the FortisAlberta Tariff

Regulations:

4. Service under all EEA’s Rates, Charges and Riders is subject to the Regulated Rate Tariff Terms and Conditions as approved by the Alberta Utilities Commission.

¹ Rates subject to change monthly. For current rate information go to <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-commercial-power-rates.aspx>

² Administration charges subject to change. For current administration charge information go to <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-commercial-power-rates.aspx>

³ Shall be the amounts, either actual or estimated, that EPCOR Energy Alberta GP Inc. (“EEA”) is billed by FortisAlberta, for the site, for the applicable billing period.

Regulated Rate Tariff – Interim Price Schedule

Lighting Service

Applicable:

5. Available to lighting services that are within the FortisAlberta service area. This rate applies to all street and yard lighting service customers which obtain service pursuant to the FortisAlberta Distribution Tariff and whose annual consumption at the site is forecast by FortisAlberta to be less than 250 megawatts of electric energy.

Price:

Energy Charge	• (cents/kWh) ¹
Administration Charge	0.199 (\$/Day/Site) ²
System Access Service Charge ³	As per the FortisAlberta Tariff
Distribution Access Service Charge ³	As per the FortisAlberta Tariff
FortisAlberta Riders ³	As per the FortisAlberta Tariff
Local Access Fee ³	As per the FortisAlberta Tariff

Regulations:

6. Service under all EEA’s Rates, Charges and Riders is subject to the Regulated Rate Tariff Terms and Conditions as approved by the Alberta Utilities Commission.

¹ Rates subject to change monthly. For current rate information go to <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-commercial-power-rates.aspx>

² Administration charges subject to change. For current administration charge information go to <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-commercial-power-rates.aspx>

³ Shall be the amounts, either actual or estimated, that EPCOR Energy Alberta GP Inc. (“EEA”) is billed by FortisAlberta, for the site, for the applicable billing period.

Regulated Rate Tariff – Interim Price Schedule

Farm Service

Applicable:

7. Available to Customers in rural areas within the FortisAlberta service area who are involved in a farming operation. This rate applies to all farm rate classification customers who obtain service pursuant to the FortisAlberta Distribution Tariff.

Price:

Energy Charge	• (cents/kWh) ¹
Administration Charge	0.194 (\$/Day/Site) ²
System Access Service Charge ³	As per the FortisAlberta Tariff
Distribution Access Service Charge ³	As per the FortisAlberta Tariff
FortisAlberta Riders ³	As per the FortisAlberta Tariff
Local Access Fee ³	As per the FortisAlberta Tariff

Regulations:

8. Service under all EEA’s Rates, Charges and Riders is subject to the Regulated Rate Tariff Terms and Conditions as approved by the Alberta Utilities Commission.

¹ Rates subject to change monthly. For current rate information go to <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-commercial-power-rates.aspx>

² Administration charges subject to change. For current administration charge information go to <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-commercial-power-rates.aspx>

³ Shall be the amounts, either actual or estimated, that EPCOR Energy Alberta GP Inc. (“EEA”) is billed by FortisAlberta, for the site, for the applicable billing period.

Regulated Rate Tariff – Interim Price Schedule

Irrigation Service

Applicable:

9. Available to customers within the FortisAlberta service area who have individually metered motors driving irrigation pumps that operate only in the irrigation season. This rate applies to all irrigation rate classification customers who obtain service pursuant to the FortisAlberta Distribution Tariff.

Price:

Energy Charge	• (cents/kWh) ¹
Administration Charge	0.159 (\$/Day/Site) ²
System Access Service Charge ³	As per the FortisAlberta Tariff
Distribution Access Service Charge ³	As per the FortisAlberta Tariff
FortisAlberta Riders ³	As per the FortisAlberta Tariff
Local Access Fee ³	As per the FortisAlberta Tariff

Regulations:

10. Service under all EEA’s Rates, Charges and Riders is subject to the Regulated Rate Tariff Terms and Conditions as approved by the Alberta Utilities Commission.

¹ Rates subject to change monthly. For current rate information go to <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-commercial-power-rates.aspx>

² Administration charges subject to change. For current administration charge information go to <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-commercial-power-rates.aspx>

³ Shall be the amounts, either actual or estimated, that EPCOR Energy Alberta GP Inc. (“EEA”) is billed by FortisAlberta, for the site, for the applicable billing period.

Regulated Rate Tariff – Interim Price Schedule

Oil and Gas Service

Applicable:

11. Available to oil and natural gas field metered or unmetered services, within the FortisAlberta service area, that normally require less than 75 kW. These services include pumping and related operations such as rectifiers, cathodic protection, radio transmitters, and water pumping services. This rate applies to all oil and gas service customers who obtain service pursuant to the FortisAlberta Distribution Tariff and whose annual consumption at the site is forecast by FortisAlberta to be less than 250 megawatts of electric energy.

Price:

Energy Charge	• (cents/kWh) ¹
Administration Charge	1.017 (\$/Day/Site) ²
System Access Service Charge ³	As per the FortisAlberta Tariff
Distribution Access Service Charge ³	As per the FortisAlberta Tariff
FortisAlberta Riders ³	As per the FortisAlberta Tariff
Local Access Fee ³	As per the FortisAlberta Tariff

Regulations:

12. Service under all EEA’s Rates, Charges and Riders is subject to the Regulated Rate Tariff Terms and Conditions as approved by the Alberta Utilities Commission.

¹ Rates subject to change monthly. For current rate information go to <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-commercial-power-rates.aspx>

² Administration charges subject to change. For current administration charge information go to <https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/regulated-commercial-power-rates.aspx>

³ Shall be the amounts, either actual or estimated, that EPCOR Energy Alberta GP Inc. (“EEA”) is billed by FortisAlberta, for the site, for the applicable billing period.

Regulated Rate Tariff – Interim Price Schedule

Miscellaneous Fees & Credits

1. **Expedited Connection Charge**

An Expedited Connection Charge is applied as follows:

- a) Three business days notice is required prior to the service being transferred to the responsibility of the new Customer. Expedited service is available at an additional charge of \$10.00.
- b) Where a service exists but has been physically turned off at the time of application, three business days notice is required. Expedited service is available at an additional fee of \$24.00

2. **Reconnection of Service**

The fee for reconnection of service after cut-off for non-payment of account is \$41.00.

3. **Dishonoured Payment Charge**

Where a customer's payment is not honoured by the customer's bank or financial institution, a charge of \$25.00 will apply for each such payment received by EEA.

4. **Collection Fee**

Where EEA delivers a "Turn-Off Notice" to a customer due to non-payment of amounts owing, a collection fee of \$15.00 will be applied to the customer's account.

5. **Cost Recovery Charges**

For miscellaneous service request including providing historical data and other record searches, the charge will be based on the estimated cost of providing the service.

6. **Customer Notification Fee**

Where a customer fails to notify EEA that they have taken possession of a site and EEA is required to undertake an investigation to identify the customer, a fee of \$20.00 will be applied to the customer's account.

7. **E-Bill Credit**

This E-Bill Credit will be applied to customers who have elected to be billed electronically. The credit will be applied to the customer's account only where the customer will be charged an Administration Charge for the billing period. The amount of the credit will be prorated based on the number of days in the billing period for which the customer is on electronic billing and will not exceed \$0.96.