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Alberta Utilities Commission

## **Alberta Electric System Operator**

**2023 Balancing Pool Consumer Allocation  
Rider F Application**

**October 27, 2022**

**Alberta Utilities Commission**

Decision 27694 -D01-2022

Alberta Electric System Operator

2023 Balancing Pool Consumer Allocation Rider F Application

Proceeding 27694

October 27, 2022

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The Commission may, within 60 days of the date of this decision and without notice, correct typographical, spelling and calculation errors and other similar types of errors and post the corrected decision on its website.

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## **1 Decision**

1. On October 11, 2022, the Alberta Electric System Operator (AESO) filed an application seeking the approval of its 2023 Balancing Pool consumer allocation Rider F. The Alberta Utilities Commission issued notice of the application on October 13, 2022, but received no statements of intent to participate by the October 20, 2022, deadline. The Commission approves the proposed Rider F of \$2.20 per megawatt hour (MWh) as filed.

2. The Balancing Pool is a corporation established by Section 75 of the *Electric Utilities Act* to carry out the powers and duties set out there.<sup>1</sup> Pursuant to Section 82 of the *Electric Utilities Act*, the Balancing Pool must prepare a budget for each fiscal year setting out its estimated revenues and expenses. Based on the forecast revenues and expenses in its budget, the Balancing Pool must determine an annualized amount that will be refunded to (or collected from) electricity market participants over the year. Following receipt of the Balancing Pool's annualized amount, the AESO is required to include this amount in its tariff.<sup>2</sup>

3. The Commission has reviewed the application, including the letter received by the AESO from the Balancing Pool requesting a consumer charge of \$2.20/MWh in the 2023 calendar year. The AESO's proposed Rider F would levy this charge to all to all Rate Demand Transmission Service and Rate Demand Opportunity Service market participants, except for the City of Medicine Hat or BC Hydro at Fort Nelson, British Columbia. The Commission hereby approves the AESO's proposed Rider F as filed, and shown in [Appendix 2](#) to this decision.

## **2 Order**

4. It is hereby ordered that:

- (1) The Alberta Electric System Operator's proposed Rider F is approved as filed.

Dated on October 27, 2022.

**Alberta Utilities Commission**

*(original signed by)*

Heather Gnenz  
Director, Electric and Gas Transmission Rates  
On behalf of the Alberta Utilities Commission

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<sup>1</sup> The Balancing Pool duties are set out in Section 85 of the *Electric Utilities Act*.

<sup>2</sup> Section 82(5) of the *Electric Utilities Act*.

**Appendix 1 – Proceeding participants**

<b>Name of organization (abbreviation)</b> <b>Company name of counsel or representative</b>
Alberta Electric System Operator (AESO)

Alberta Utilities Commission
Delegated authority H. Gnez, Director, Electric and Gas Transmission Rates
Commission staff E. Davis

## Appendix 2 – AESO 2023 Rider F

[\(return to text\)](#)



Appendix 2 - AESO  
2023 Rider F

(consists of 2 pages)

AESO 2023 Rider F Application  
Appendix B – Rider F  
Balancing Pool Consumer Allocation Rider



**Applicability**

**1(1)** Rider F applies to **system access service** provided under:

- (a) Rate DTS, *Demand Transmission Service*; and
- (b) Rate DOS, *Demand Opportunity Service*.

**1(2)** Notwithstanding subsection 1(1) above, Rider F does not apply to **system access service** provided to:

- (a) the City of Medicine Hat; or
- (b) BC Hydro at Fort Nelson, British Columbia.

**1(3)** Rider F applies in all **settlement periods** from January 1, 2023 to December 31, 2023.

**Rider**

**2** The **ISO** must determine Rider F as a charge of \$2.20/MWh of **metered energy** during the **settlement period**.

**Terms**

**3** The terms and conditions of the **ISO tariff** form part of this rider.

**Revision History**

Effective	Description
TBD	Updated to reflect \$2.20/MWh charge for 2022 consumption, as approved in Commission Decision XXXX issued XXXX.
2022-01-01	Updated to reflect \$2.20/MWh charge for 2022 consumption, as approved in Commission Decision 26979-D01-2021 issued November 24, 2021.
2021-01-01	Updated to reflect \$2.30/MWh charge for 2021 consumption, as approved in <b>Commission</b> Decision 26040-D01-2020 issued on December 2, 2020.
2020-01-01	Updated to reflect \$2.50/MWh charge for 2020 consumption, as approved in <b>Commission</b> Decision 24982-D01-2019 issued on November 25, 2019.
2019-01-01	Updated to reflect \$2.90/MWh charge for 2019 consumption, as approved in <b>Commission</b> Decision 24037-D01-2018 issued on November 26, 2018.
2018-01-01	Updated to reflect \$3.10/MWh charge for 2018 consumption, as approved in <b>Commission</b> Decision 23163-D01-2017 issued on December 15, 2017.
2017-01-01	Updated to reflect \$1.10/MWh charge for 2017 consumption, as approved in <b>Commission</b> Decision 22248-D01-2016 issued on December 16, 2016.
2016-01-01	Updated to reflect \$3.25/MWh credit for 2016 consumption, as approved in <b>Commission</b> Decision 21031-D01-2015 issued on December 3, 2015.

ISO Tariff – Rider F  
Balancing Pool Consumer Allocation Rider (continued)

2015-01-01	Updated to reflect \$5.50/MWh credit for 2015 consumption, as approved in <b>Commission</b> Decision 2014-317 issued on November 13, 2014.
2014-01-01	Updated to reflect \$5.50/MWh credit for 2014 consumption, as approved in <b>Commission</b> Decision 2013-425 issued on November 28, 2013.
2013-01-01	Updated to reflect \$5.50/MWh credit for 2013 consumption, as approved in <b>Commission</b> Decision 2012-306 issued on November 14, 2012.
2012-01-01	Updated to reflect \$5.50/MWh credit for 2012 consumption, as approved in <b>Commission</b> Decision 2011-476 issued on December 14, 2011.
2011-07-01	Revised and reformatted all subsections, as approved in <b>Commission</b> Decision 2011-275 issued on June 24, 2011.