



ENMAX Power Corporation

Update to Distribution Tariff Terms and Conditions Fee Schedule

January 27, 2022

Alberta Utilities Commission

Decision 27111-D01-2022

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Proceeding 27111

January 27, 2022

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Alberta Utilities Commission

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The Commission may, within 60 days of the date of this decision and without notice, correct typographical, spelling and calculation errors and other similar types of errors and post the corrected decision on its website.

1 Decision

1. In Decision 26844-D01-2021,¹ the Alberta Utilities Commission approved ENMAX Power Corporation’s request to make adjustments to its customer and retailer terms and conditions (T&Cs). Among other items, the Commission approved allowing all retailers, in addition to the default supplier and regulated rate provider, to request ENMAX to de-energize and re-energize a customer site.²

2. In this application, ENMAX identified that amendments are required to the description of three fees in its T&Cs fee schedule to reflect the Commission’s approval. Specifically, ENMAX proposed to add the word “Retailer” to the description of the fees for financial de-energization, re-energization after financial de-energization and delivery of the cut-off warning notice. ENMAX filed a clean and redline version of the fee schedule with additional wording and emphasized that the fees themselves do not change.

3. The Commission finds that the proposed changes to the descriptions in the fee schedule are necessary to align with the changes to ENMAX’s T&Cs approved in Decision 26844-D01-2021. Therefore, the updated fee schedule set out in [Appendix 1](#) to this decision is approved effective February 1, 2022.

4. It is hereby ordered that:

- (1) ENMAX Power Corporation’s distribution tariff terms and conditions fee schedule set out in in [Appendix 1](#) to this decision is approved effective February 1, 2022.

Dated on January 27, 2022.

Alberta Utilities Commission

(original signed by)

Olexandr Vasetsky
Director, Electric and Gas Distribution Rates
On behalf of the Alberta Utilities Commission

¹ Decision 26844-D01-2021: ENMAX Power Corporation, 2022 Annual Performance-Based Regulation Rate Adjustment, Proceeding 26844, December 3, 2021, paragraph 114.

² Decision 26844-D01-2021, paragraph 112.

Appendix 1 – Fee schedule

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Appendix 1 - Fee
schedule

(consists of 4 pages)



ENMAX POWER CORPORATION

DISTRIBUTION TARIFF

Terms and Conditions
Fee Schedule

Effective February 1, 2022



This Schedule forms part of EPC's Distribution Tariff Customer Terms and Conditions and applies to all Electricity Services supplied under that Tariff.

The fees contained in this Schedule are non-refundable and are charged in all circumstances where we have provided the service associated with the fee or the conditions for charging the fee have been met.

1. Customer Requested Temporary De-Energization No Charge

We do not charge a fee where a **Customer** requests temporary **De-Energization** of a **Site**.

2. Re-Energization after Customer Requested Temporary De-Energization \$149.00 per hour

This fee applies to a **Customer** who requests **Re-Energization** of a **Site** after a temporary **De-Energization** of that **Site**.

3. Urgent Re-Energization \$132.00 per request

This fee applies when a **Retailer** requests an Urgent, Priority Code 1 **Re-Energization**, including the removal or de-activation of a **Load Limiting Device**. The fee is charged to the requesting **Retailer**.

4. Permanent De-Energization No charge

We do not charge a fee where a **Site** is permanently **De-Energized** and our **Facilities** are permanently removed.

5. Financial De-Energization \$52.00 per request

This fee applies to a **De-Energization** request from the **Default Supplier, Retailer** or **Regulated Rate Provider** due to non-payment of a **Customer** account. We may choose to install or activate a **Load Limiting Device** due to seasonal, safety or other reasons. This fee also applies to a request from the **Default Supplier, Retailer** or **Regulated Rate Provider** to remove or de-activate a **Load Limiting Device** and fully **De-Energize** the **Site**. The fee is charged to the requesting **Default Supplier, Retailer** or **Regulated Rate Provider**.

6. Re-Energization after Financial De-Energization \$52.00 per request

This fee applies to a **Re-Energize** request from a **Default Supplier, Retailer** or **Regulated Rate Provider** for a **Site** that was fully **De-Energized** or a **Load Limiting Device** installed or activated



for financial reasons. The fee is charged to the requesting **Default Supplier, Retailer or Regulated Rate Provider**.

7. Delivery of Cut-Off Warning Notice **\$52.00 per notice**

This fee applies to a request from a **Default Supplier, Retailer or Regulated Rate Provider** to deliver a cut-off warning notice at a **Site** where either the **Site** will be cut-off for financial reasons or the **Customer** needs to be warned of impending cut-off due to vacancy. The fee is charged to the requesting **Retailer**.

8. Extra Service Trip **\$81.00 per trip**

This fee applies when an extra service trip to a **Site** is required, after the initial **Energization** request failed as a result of deficiencies related to **Your Equipment**, unsafe conditions or non-compliance with codes and our **Metering Standard**. The fee is charged to the **Retailer** who enrolled the site.

9. Meter Field In Situ Test **\$205.00 for Self-Contained Meter**
\$263.00 for Instrument-type Meter

This fee applies when we test a **Meter** at the request of a **Retailer or Customer**. The fee is charged only if the accuracy of the **Meter** is found to be within the limits allowed by Measurement Canada. The fee is charged to the **Retailer** that enrolled the **Site**, where applicable.

10. Off-Cycle Meter Reading **\$54.00 per request**

This fee is applied when a **Retailer** requests that an off-cycle **Meter** reading be performed. The fee is charged to the requesting **Retailer**.

11. Interval Data Request - HUF Format **\$0.00 per Site – per request**

We do not charge a fee when a **Retailer** or another **Party** authorized by the **Customer** requests **Interval Meter** data for a period of no more than 425 calendar days from date of request, limited to one annual request per **Site** by either a **Retailer** or any other **Party** authorized by the **Customer**. Additional requests made during the subsequent 12 months are considered to be a non-standard data request and are subject to an additional fee as shown below, unless we waive that fee.

12. Cumulative Data Request, HUF Format **\$0.00 per Site – per request**

We do not charge a fee when a **Retailer** or another **Party** authorized by the **Customer** requests cumulative **Meter** data for a period of no more than 425 calendar days from date of request, limited to one annual request per **Site** by either a **Retailer** or any other **Party** authorized by the **Customer**. Additional requests made during the subsequent 12 months are considered to be a



non-standard data request and is subject to an additional fee as shown below, unless we waive that fee.

13. Non-Standard Interval Data Request **\$122.00 per hour**

This fee is applied when a request is made for interval data that is not provided in HUF format. These requests will be billed in hourly increments, with a minimum one-hour charge.

14. Non-standard Data Request - All Other Requests **\$122.00 per hour**

This fee is applied when a request is made for non-interval data that is not provided in HUF format. These requests will be billed in hourly increments, with a minimum one-hour charge.

15. Customer Requests - Off Hours **\$315.00 per hour**

This fee applies when work is scheduled at the request of either the **Customer** or us. A **Customer** that requires work to be scheduled outside of our normal business hours (Monday to Friday, 7:00 a.m. to 4:00 p.m.) will be required to pay this fee. Off hours service calls are subject to the availability of personnel to respond to the service call.

16. Dishonoured Payments **\$22.00**

This fee applies to all dishonoured cheques or other payment dishonoured, rejected or reversed by any financial institution for any reason.

17. Meter Upgrade **\$115.00 per hour for one person/one truck (single phase)**
\$231.00 per hour for two people/one truck (multi phase)

This fee applies for the time associated with **Meter** upgrades. The **Customer** is also responsible for the cost of materials including the **Meter**.

18. Penalty for Late Payment **3.46% of the total current charges**

This fee applies to **Retailers** or **Customers**. A one-time penalty charge of 3.46% will be applied no less than 25 days following the payment due date indicated on the bill to total current charges outstanding.

19. Inspection **\$204.00 per hour**

This fee applies when an inspection of a **Customer's Site** is required, subject to a signed **Primary Metered Service Agreement**. The **Customer** is also responsible for the cost of remedying any deficiencies found through the inspection.