



ATCO Gas and Pipelines Ltd.

Corrigenda to Decision 26847-D01-2021

2022 Annual Performance-Based Regulation Rate Adjustment

January 20, 2022

Alberta Utilities Commission

Decision 26847-D01-2021 (Corrigenda)

ATCO Gas and Pipelines Ltd.

2022 Annual Performance-Based Regulation Rate Adjustment

Proceeding 26847

January 20, 2022

Published by the:

Alberta Utilities Commission

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1. On December 15, 2021, the Alberta Utilities Commission issued Decision 26847-D01-2021 on ATCO Gas and Pipelines Ltd.'s application for its 2022 annual performance-based regulation rate adjustment.
2. On January 14, 2022, ATCO Gas requested that the Commission correct an error that it had identified with respect to sections 2.1 and 2.2 of its approved Schedule of Non-Discretionary Charges. Specifically, ATCO Gas explained that for the Rural and Urban Pool Connection charges it had incorrectly entered the 2020 approved charges in its calculations instead of the 2021 approved charges, and then indexed the charges to 2022. As a result, the current 2022 approved Rural and Urban Pool Connection charges are \$7,984 and \$3,061, when they should be \$8,153 and \$3,126, respectively. ATCO Gas provided an updated clean and a blackline version of its Schedule of Non-Discretionary Charges and the supporting calculations.¹
3. Section 51.3 of Rule 001: *Rules of Practice* states:

The Commission may issue a corrigenda decision to correct an error in a decision or order that is not in the nature of a typographical, spelling, calculation error or other similar type of error. It may also issue a corrigenda decision to correct typographical, spelling, calculation errors or other similar types of errors in a decision or order that are detected more than 60 days from the date of issuance of the decision or order. The corrigenda decision will indicate the changes required and attach an amended form of the original decision.
4. The Commission has reviewed ATCO Gas's updated Schedule of Non-Discretionary Charges and supporting calculations and finds that the corrections are adequately supported. The Commission finds that a correction is required to address the errors identified by ATCO Gas. While less than 60 days has passed since Decision 26847-D01-2021 was issued, the Commission exercises its discretion² to issue a corrigenda decision to correct the errors in the Schedule of Non-Discretionary Charges in order to provide transparency regarding the nature of the error, which was not ascertainable from the record of the proceeding at the time the decision was issued, and the correction made to Decision 26847-D01-2021.
5. Accordingly, this corrigenda decision has been issued to correct the error.
6. The corrigenda amends Decision 26847-D01-2021 to include corrections to Appendix 5 - Schedule of Non-Discretionary Charges. Decision 26847-D01-2021 (Corrigenda) is attached.

¹ Proceeding 26847, ATCO Gas Letter – Schedule of Non-Discretionary Charges, January 14, 2022, Post-disposition document.

² Rule 001, Section 2.4.

Dated on January 20, 2022.

Alberta Utilities Commission

(original signed by)

Vera Slawinski
Commission Member



ATCO Gas and Pipelines Ltd.

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The Commission may, within 60 days of the date of this decision and without notice, correct typographical, spelling and calculation errors and other similar types of errors and post the corrected decision on its website.

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1 Decision summary

1. In this decision, the Alberta Utilities Commission considers ATCO Gas and Pipelines Ltd.'s 2022 annual performance-based regulation (PBR) rate adjustment filing. For the reasons that follow, the Commission has determined that:

- ATCO Gas's request to finalize its 2019 and 2020 interim rates is approved.
- The 2022 distribution rates for ATCO Gas North and ATCO Gas South as well as the schedule of non-discretionary charges, as set out in [Appendix 3](#), [Appendix 4](#) and [Appendix 5](#), respectively, are approved effective January 1, 2022, on an interim basis.
- The calculation of ATCO Gas's prior year depreciation adjustment Rider S recovery is approved as filed effective January 1 to June 30, 2022.
- The calculation of ATCO Gas's recovery of the 2021 deferred amount (that is, the amount associated with a deferral of the 2021 distribution rates increase) is approved as filed, effective January 1 to December 31, 2022.

2 Introduction

2. On September 10, 2021, ATCO Gas submitted its 2022 annual PBR rate adjustment filing to the Commission, requesting approval of:

- (i) ATCO Gas North and ATCO Gas South rate schedules as filed in Appendix F of its application, effective January 1, 2022.
- (ii) Schedule of non-discretionary charges as filed in Appendix G of its application, effective January 1, 2022.
- (iii) Calculation of its 2019 and 2020 rates on a final basis.
- (iv) Calculation of its prior year depreciation adjustment Rider S recovery as filed in Appendix N of its application effective January 1 to June 30, 2022.
- (v) Calculation of its 2022 recovery of the 2021 base rate deferral as filed in Appendix N of its application, effective January 1 to December 31, 2022.

3. After issuing a notice of the application on September 13, 2021, the Commission received a statement of intent to participate from Direct Energy Marketing Limited (DEML), the Consumers' Coalition of Alberta (CCA), the Office of the Utilities Consumer Advocate (UCA) and The City of Calgary (Calgary). Neither DEML, the UCA nor the CCA actively participated

in this proceeding. The process established for this proceeding included information requests (IRs) to, and responses from, ATCO Gas as well as written argument and reply argument. The Commission and Calgary submitted IRs and Calgary filed argument. The Commission considers the record to have closed on October 18, 2021, with the receipt of ATCO Gas's reply argument.

4. In reaching the determinations set out within this decision, the Commission considered all relevant materials comprising the record of this proceeding. Accordingly, references in this decision to specific parts of the record are intended to assist the reader in understanding the Commission's reasoning relating to a particular matter and should not be taken as an indication that the Commission did not consider all relevant portions of the record with respect to a particular matter.

3 Background

5. The PBR framework approved in Decision 20414-D01-2016 (Errata)¹ provides a rate-setting mechanism (price cap for electric distribution utilities and revenue-per-customer cap for gas distribution utilities) based on a formula that adjusts rates annually by means of an indexing mechanism that tracks the rate of inflation (I) that is relevant to the prices of inputs the utilities use, less a productivity offset (X). Apart from specifically approved adjustments, as discussed further below, a utility's revenues are not linked to its costs during the PBR term.

6. In Decision 20414-D01-2016 (Errata), the Commission approved the continuation of certain PBR rate adjustments to enable the recovery of specific costs where certain criteria have been satisfied. These include an adjustment for certain flow-through costs that should be recovered from, or refunded to, customers directly (Y factors), and an adjustment to account for the effect of exogenous and material events for which the distribution utility has no other reasonable cost recovery or refund mechanism within the PBR plan (Z factor).

7. As was the case in previous-generation PBR plans, the Commission determined that a supplemental capital funding mechanism, in addition to revenue provided under I-X, was required for the 2018-2022 PBR plans. However, in place of the capital tracker mechanism employed in previous-generation PBR plans, the Commission divided capital funding into two categories: Type 1 and Type 2 capital. For Type 1 capital, the Commission approved a modified capital tracker mechanism with narrow eligibility criteria, with the revenue requirement associated with any approved amounts to be collected from ratepayers by way of a "K factor" adjustment to the annual PBR rate-setting formula. For Type 2 capital, the Commission approved a K-bar mechanism that provided an amount of capital funding for each year of the 2018-2022 PBR plan based, in part, on capital additions made during the previous PBR term.

8. Also, in Decision 20414-D01-2016 (Errata), the Commission established that each of the distribution utilities must submit its PBR rate adjustment filing by September 10 of each year in order to facilitate annual implementation of rates by January 1 of the following year. The annual PBR rate adjustment filing deals with all issues relevant to the establishment of the PBR rates and terms and conditions of service (T&Cs) for a given year, including:

¹ Decision 20414-D01-2016 (Errata): 2018-2022 Performance-Based Regulation Plans for Alberta Electric and Gas Distribution Utilities, Proceeding 20414, February 6, 2017.

- I factor and the resulting I-X index;
- K factor and K-bar factor adjustments related to approved Type 1 and Type 2 capital, respectively;
- Y factor adjustment to collect flow-through items that are not collected through separate riders;
- previously approved Z factors;
- billing determinants for each rate class;
- backup showing the application of the formula by rate class and resulting rate schedules;
- a copy of the Rule 005: *Annual Reporting Requirements of Financial and Operational Results* filing filed in the current year as well as the return on equity (ROE) adjustment schedules for prior years;
- certain financial reporting requirements;
- changes proposed to T&Cs; and
- any other material relevant to the establishment of current year rates.

9. ATCO Gas's most recent annual rate filing was approved in Decision 25863-D01-2020² dealing with 2021 PBR rates. However, while that decision approved the calculation of ATCO Gas's 2021 PBR distribution rates in accordance with the PBR framework, those rates were not charged to customers effective January 1, 2021. Rather, as a result of Decision 26170-D01-2020,³ ATCO Gas's distribution rates were maintained at the 2020 levels. In the current application, ATCO Gas proposed to collect in 2022 the amounts associated with the 2021 distribution rate increase deferral, as further discussed in Section 5 of this decision.

10. The present application is the last annual PBR rate adjustment filing in the current 2018-2022 PBR term. In 2023, rates will be established based on a cost-of-service review of the distribution utilities' forecast costs. This cost-of-service review will also serve as rebasing for the next PBR term for Alberta distribution utilities that will commence in 2024.⁴

4 PBR rate adjustments

4.1 2022 PBR indices and annual adjustments

11. As detailed in Section 2 of the current PBR plan, ATCO Gas provides a rate-setting mechanism based on a formula that adjusts revenue-per-customer annually by means of the I-X

² Decision 25863-D01-2020: ATCO Gas and Pipelines Ltd., 2021 Annual Performance-Based Regulation Rate Adjustment, Proceeding 25863, December 18, 2020.

³ Decision 26170-D01-2020: ATCO Electric Ltd. and ATCO Gas and Pipelines Ltd., 2021 Interim Rate Relief Request, Proceeding 26170, December 18, 2020.

⁴ Decision 26356-D01-2021: Evaluation of Performance-Based Regulation in Alberta, Proceeding 26356, June 30, 2021.

indexing mechanism plus specifically approved adjustments. The annual parameters and adjustments utilized by ATCO Gas to arrive at its 2022 rates and the Commission's assessment of the applied-for amounts are detailed below. Additional discussion on select parameters is provided in the sections that follow.

I-X index

12. The I factor is calculated as a weighted average of two indexes published by Statistics Canada: one for labour costs and one for non-labour costs. In previous decisions, the Commission confirmed that the replacement of Canadian Socio-Economic Information Management System (CANSIM) tables with new data tables by Statistics Canada in 2018 did not warrant any changes to the approved I factor calculation methodology if the new tables contain the required data series. The approved X factor for the current PBR term is 0.3 per cent.⁵

13. ATCO Gas calculated the 2022 I-X index to be 1.46 per cent by subtracting the approved X factor of 0.3 per cent from the I factor of 1.76 per cent. To comply with the Commission's direction from a prior decision, ATCO Gas provided dated screenshots of the CANSIM tables used in determining its I factor.⁶ No party objected to ATCO Gas's applied-for I factor.

14. The Commission has reviewed ATCO Gas's calculation of the 2022 I factor and finds it to be consistent with the methodology set out in Decision 20414-D01-2016 (Errata). Accordingly, the 2022 I factor of 1.76 per cent and the resulting I-X index of 1.46 per cent are approved.

Y and Z factor materiality threshold

15. The Y and Z factor materiality threshold is the dollar value of a 40-basis point change in ROE on an after-tax basis calculated on the distribution utility's equity used to determine the final approved notional 2017 revenue requirement on which going-in rates were established. This dollar amount threshold is escalated by I-X annually, on a compounding basis.⁷

16. ATCO Gas calculated the Y and Z materiality threshold to be \$2.13 million for ATCO Gas North and \$1.78 million for ATCO Gas South in 2022.⁸ No party objected to these calculations.

17. The Commission has reviewed ATCO Gas's calculations of its 2022 Y and Z factor materiality threshold and is satisfied that it has been calculated correctly. Accordingly, this threshold is approved.

Y factor

18. Y factor includes costs that do not qualify for capital treatment or Z factor treatment and that the Commission considers should be directly recovered from customers or refunded to them.

⁵ Decision 20414-D01-2016 (Errata), paragraph 5.

⁶ Exhibit 26847-X0006, CANSIM Tables – 2021-08-18.

⁷ Decision 20414-D01-2016 (Errata), Appendix 5, Section 8, Z factor, PDF page 101.

⁸ Exhibit 26847-X0003, Appendix B, Schedule B4.

19. ATCO Gas applied for a Y factor refund amount of \$3.6 million, inclusive of carrying costs.⁹ No party objected to this amount. A summary of the proposed Y factor adjustments is shown below:

Table 1. Summary of Y factor adjustments¹⁰

Item	North	South	Total
	(\$000)		
2022 Deferral account placeholders (Note 1)	3,215	3,215	6,430
Deferral account true-ups as of July 31, 2021 (Note 1)	345	67	410
Other proceeding true-ups (Note 2)	(5,563)	(4,709)	(10,272)
Carrying charges	(81)	(68)	(149)
Total Y factor Adjustments	(2,084)	(1,496)	(3,581)

Note 1: Includes AUC costs, intervener costs, Utilities Consumer Advocate costs, production abandonment costs.

Note 2: This item consists of ATCO Gas's K-bar factor true-ups for 2020 of (\$2.7 million) and (\$2.3 million) for ATCO Gas North and South, respectively and for 2021 of (\$2.8 million) and (\$2.4 million) for ATCO Gas North and South, respectively. In this item, ATCO Gas included K-bar factor true-ups for 2020 and 2021 as part of its Y factor adjustments. For better clarity, these amounts are also identified in the K-bar section below.

Note 3: This table does not include the Y factor costs that are recovered by way of separate riders or rates (such as transmission flow-through costs).

20. The Commission has assessed the amounts included in ATCO Gas's applied-for Y factor and finds they were adequately supported, properly calculated and in compliance with previous Commission directions. The Commission has also reviewed ATCO Gas's Y factor carrying costs and finds that they are properly calculated and consistent with the applicable provisions of Rule 023: *Rules Respecting the Payment of Interest*. Accordingly, the applied-for Y factor amount is approved as filed.

Z factor

21. Z factors account for the impact of material exogenous events for which the company has no other reasonable cost recovery or refund mechanism within the PBR plan. ATCO Gas did not apply for any Z factor adjustments to be included in its 2022 PBR rates.

Q value

22. Q value represents the percentage change in billing determinants. For gas distribution utilities under the revenue-per-customer cap PBR plan, the percentage change is calculated as a forecast weighted average change in the number of customers for all rate classes.

23. The Commission finds that the Q value was calculated correctly. Accordingly, the Commission approves ATCO Gas's 2022 Q value of 1.52 per cent for ATCO Gas North and 1.62 per cent for ATCO Gas South.¹¹

⁹ Exhibit 26847-X0001, application, paragraph 26.

¹⁰ Exhibit 26847-X0001, application, paragraph 26.

¹¹ Exhibit 26847-X0001, application, paragraph 54.

K-bar factor

24. K-bar funding provides incremental Type 2 capital funding to supplement the revenues generated under the I-X mechanism.¹² The 2018 K-bar was calculated by taking the difference between the revenue requirement associated with 2018 notional capital additions and the I-X related revenue for each project or program included in Type 2 capital.¹³ For each year, the K-bar is calculated following similar steps as those for 2018, with adjustments made to account for the effects of I-X, the Q factor and changes to the weighted average cost of capital.¹⁴ These updated parameters are to be used to calculate the amount of incremental Type 2 capital funding for a given year.

25. ATCO Gas applied for 2022 K-bar funding of \$36.1 million and \$34.5 million for ATCO Gas North and South, respectively.¹⁵ As well, as noted in Table 1, ATCO Gas's 2020 K-bar true-up for the actual costs of debt resulted in refunds of \$2.7 million and \$2.3 million for 2020 for ATCO Gas North and South, respectively. The 2021 K-bar true-up for the actual cost of debt resulted in refunds of \$2.8 million and \$2.4 million for ATCO Gas North and South, respectively.¹⁶ No party objected to ATCO Gas's applied-for K-bar funding or K-bar true-ups.

26. The Commission has reviewed ATCO Gas's schedules showing the calculation of the 2022 K-bar amount and finds that it followed the methodology set out in Decision 22394-D01-2018. Therefore, the Commission approves ATCO Gas's 2022 total K-bar factor of \$36.1 million and \$34.5 million for ATCO Gas North and South, respectively. The 2022 K-bar will be subject to a further true-up for the 2022 actual approved cost of debt. The Commission also approves ATCO Gas's 2020 K-bar true-up refunds of \$2.7 million and \$2.3 million for ATCO Gas North and South, respectively, as well as the 2021 K-bar true-up refunds of \$2.8 million and \$2.4 million for ATCO Gas North and South, respectively.¹⁷

K factor

27. In the current PBR plan, the K factor is used to recover the Type 1 capital funding that provides additional funding above that provided in base rates for projects that meet the specific criteria established by the Commission.¹⁸ Type 1 capital tracker projects can be approved on a placeholder basis if a utility submits an officer's certificate showing the internal approved forecast associated with the Type 1 capital tracker project for the upcoming year. K factor can also be used to deal with any capital tracker true-up amounts from the prior-generation PBR plan.

28. ATCO Gas did not apply for any K factor rate adjustments for 2022.

¹² Decision 22394-D01-2018: Rebasings for the 2018-2022 PBR Plans for Alberta Electric and Gas Distribution Utilities, First Compliance Proceeding, Proceeding 22394, February 5, 2018, paragraph 167.

¹³ Decision 22394-D01-2018, paragraph 169.

¹⁴ Decision 22394-D01-2018, paragraph 223.

¹⁵ Exhibit 26847-X0001, application, paragraph 51.

¹⁶ Exhibit 26847-X0001, application, paragraph 40.

¹⁷ These amounts to be collected as part of ATCO Gas's Y factor as described above.

¹⁸ Decision 20414-D01-2016 (Errata), paragraph 198.

4.2 Forecast billing determinants and variance analysis

29. Forecast billing determinants are generally used to allocate K-bar, Y, K and Z factors to rate classes and to calculate the resulting rate adjustments and are also used in performing the annual use-per-customer adjustments for gas distribution utilities.

30. In the application, ATCO Gas provided detailed 2022 billing determinant forecasts.¹⁹ ATCO Gas submitted that its forecast 2022 billing determinants were based on the same methodology approved in Decision 25863-D01-2020.

31. In Decision 25863-D01-2020, the Commission directed ATCO Gas to continue to provide information on any variances from forecast to actual billing determinants by rate class and identify the cause of variances larger than \pm five per cent on an annual basis.²⁰ In the application, ATCO Gas reconciled forecast and actual billing determinants from 2020. There were variances larger than \pm five per cent for the irrigation rate class which had a decrease in normalized throughput of 46.9 per cent than was forecast. ATCO Gas explained that this variance is due to higher precipitation levels than forecast resulting in less need to run gas-fueled water pumps. In ATCO Gas South, total high-use demand throughput was 6.09 per cent higher due to higher billed demands as a result of a cold snap in January 2020. For ATCO Gas North, normalized throughput for the high-use rate class was 9.34 per cent lower than forecast due to lower high-use commercial and industrial usage per customer than forecast.²¹

32. The Commission considers that variances from forecasts such as those described by ATCO Gas for 2020 may reasonably be expected for current purposes. Such occurrences do not generally call into question the predictive value of the methodology used to generate such forecasts. The Commission directs ATCO Gas to continue to provide information on any variances from forecast to actual billing determinants by rate class and to identify the cause of variances larger than \pm five per cent on an annual basis.

33. Based on its review and assessment of ATCO Gas's methodology and billing determinants in this proceeding, the Commission finds that the methodology and the resulting 2022 forecast billing determinants are reasonable. Accordingly, the billing determinant forecast is approved, as applied for.

5 2022 PBR rates

5.1 Distribution rates: 2022 PBR rates including 2021 deferred amount and Rider S

34. The Commission has reviewed ATCO Gas's schedules and the calculations that underpin its 2022 PBR rates and is satisfied they are reasonable and are accurately calculated.

35. In previous sections of this decision, the Commission approved individual components of the PBR plan, including the I-X index, Y factor amount, and K-bar factor and billing determinants, all of which result in the annual adjustment to ATCO Gas's PBR rates.

¹⁹ Exhibit 26847-X0007, Appendix E, schedules 5.0-5.3.

²⁰ Decision 25863-D01-2020, paragraph 36.

²¹ Exhibit 26847-X0015, Appendix H – 2020 PBR Forecast vs Actual Billing Determinants.

36. With respect to ATCO Gas's non-discretionary charges in its 2022 schedule of non-discretionary charges,²² ATCO Gas escalated its special charges by the I-X index and rounded them to the nearest whole dollar, consistent with the methodology approved by the Commission in prior years.

37. ATCO Gas also provided bill impact schedules reflecting the 2022 proposed rates that will go into effect on January 1, 2022. ATCO Gas's estimated bill impacts for a typical customer are shown in the table below.

Table 2. Bill impacts of ATCO Gas's proposed 2022 distribution rates (total bill basis)

Customer	Annual per cent increase		Annual \$ increase	
	ATCO Gas North	ATCO Gas South	ATCO Gas North	ATCO Gas South
ATA	1.1	1.1	6	6
Low	6.5	5.9	78	69
Mid	4.9	3.1	941	579
High	2.9	2.3	3,106	2,436
Ultra High	0.8	2.0	12,619	29,652
Irrigation	NA	9.6	NA	214

Source: Exhibit 26847-X0035, AG-AUC-2021OCT12-001a, Attachment 1, Schedule 7.0.

Note: Includes the impact of the 2021 deferred amount and Rider S, as discussed below.

38. Subsequently, in Decision 26952-D01-2021,²³ the Commission approved ATCO Gas's 2022 Rider T. In that proceeding, ATCO Gas also provided bill impact schedules reflecting the 2022 proposed rates from this proceeding and including the 2022 Rider T that will go into effect on January 1, 2022. ATCO Gas's estimated bill impacts for a typical customer are shown in the table below.

Table 3. Bill impacts of ATCO Gas's proposed 2022 distribution rates including Rider T (total bill basis)

Customer	Annual per cent increase		Annual \$ increase	
	ATCO Gas North	ATCO Gas South	ATCO Gas North	ATCO Gas South
ATA	0.9	0.9	5	5
Low	6.0	5.4	72	63
Mid	3.8	2.0	743	382
High	4.1	3.4	4,322	3,630
Ultra High	1.9	3.0	28,425	45,693
Irrigation*	NA	9.6	NA	214

Source: Decision 26952-D01-2021, Table 3.

*Note: Rider T does not apply to Irrigation bill impacts source for irrigation is Exhibit 26847-X0035, AG-AUC-2021OCT12-001a, Attachment 1, Schedule 7.0. Includes the impact of the 2021 deferred amount and Rider S, as discussed below.

39. The Commission accepts the general principles and methodologies used by ATCO Gas for calculating its 2022 PBR rates. The Commission also accepts the bill impacts that result, as shown in Table 2 and Table 3. This is because the Commission finds that ATCO Gas has calculated its 2022 rates consistent with the practices and methodologies approved for the current 2018-2022 PBR term. As well, in Section 5.2 of this decision, the Commission approves ATCO Gas's proposal to recover the 2021 deferred amount. Although the resulting bill impacts are

²² Exhibit 26847-X0014, Appendix G – Schedule of Non-Discretionary Charges.

²³ Decision 26952-D01-2021: ATCO Gas, a division of ATCO Gas and Pipelines Ltd., 2022 Transmission Service Charge (Rider T), Proceeding 26952, December 6, 2021.

elevated, the Commission finds that ATCO Gas's proposed approach ultimately minimizes the overall costs to ratepayers.

40. For the reasons set out above, the Commission approves ATCO Gas's 2022 PBR rates, on an interim basis effective January 1, 2022. These rates will remain interim until the approved levels of all remaining placeholders (such as the Y factor and K-bar amounts) have been determined by the Commission. These 2022 rates will be finalized following such approvals and any required true-up adjustments will be made in accordance with directions subsequently provided by the Commission. Due to the rebasing process mentioned in Section 3, the Commission directs ATCO Gas to true up the placeholders remaining in its 2022 distribution rates in a future proceeding to establish the 2023 rates, such as a compliance filing to the rebasing application.

5.2 Recovery of the 2021 deferred amount

41. In Decision 26170-D01-2020, the Commission approved the proposal by ATCO Electric Ltd. and ATCO Gas to keep the distribution portion of their electricity and gas rates unchanged from the 2020 approved rates, effective January 1, 2021. This rate freeze, i.e., a deferral of the 2021 distribution rates increase, did not extend to flow-through charges and rate riders, and they went into effect on January 1, 2021, as approved in the relevant decisions. The Commission also approved the proposal to accumulate the difference between the 2021 distribution rates that would have normally gone into effect and the interim rates (i.e., the 2020 distribution rates) in a deferral account. This difference is referred to in this decision as the 2021 deferred amount.²⁴

42. Subsequently, in Decision 26360-D01-2021²⁵ the Commission approved a collection of the 2021 deferred amount beginning January 1, 2022, and the implementation of a 12-month shortfall rider (Rider S) to collect outstanding depreciation expense balances from 2018 to 2020 effective July 1, 2021, to December 31, 2021, for ATCO Gas. Further, the Commission directed ATCO Gas to file its updated Rider S calculations for January 1, 2022, to June 30, 2022, as part of the 2022 annual PBR rate adjustment filing.²⁶ ATCO Gas provided the calculation of its January 1 to June 30, 2022, Rider S related to the recovery of the 2018-2020 depreciation expense adjustment in Appendix M of its application.

43. As well, in Decision 26360-D01-2021, the Commission directed ATCO Gas to submit a plan to implement and collect the 2021 deferred amount starting January 1, 2022, as part of its 2022 annual PBR rate adjustment filing (i.e., the present proceeding). It also directed ATCO Gas to collect as much of the 2021 deferred amount as possible in 2022, while avoiding rate shock, with the intent of collecting any remaining balance in 2023. This would minimize carrying costs, and thus the cost to ratepayers, on the 2021 deferred amount. Further, the Commission approved the collection of carrying costs on the 2021 deferred amount based on Rule 023, which specifies that interest will be calculated at a rate equal to the Bank of Canada's bank rate plus 1½ per cent.

44. In the present proceeding, ATCO Gas proposed to collect the entire 2021 deferred amount in 2022 as part of its 2022 PBR rates. In Appendix N of its application, ATCO Gas provided the calculation for the recovery of the 2021 deferred amount, using Rule 023 for

²⁴ Decision 26170-D01-2020, paragraph 2.

²⁵ Decision 26360-D01-2021: ATCO Electric Ltd. and ATCO Gas and Pipelines Ltd., 2021 Performance-Based Regulation Rate Implementation, Proceeding 26360, June 18, 2021.

²⁶ Decision 26360-D01-2021, paragraph 21.

carrying costs, over the period of January 1 to December 31, 2022. ATCO Gas also noted it will true up in future applications any differences in collected revenue arising from the difference between forecast and actual billing determinants.

45. Table 3 above includes the rate impacts on a typical bill of the proposed 2022 PBR rates, inclusive of the January 1 to June 30, 2022, Rider T, 2022 Rider S and the 2022 recovery of the 2021 deferred amount. ATCO Gas explained that for all rate groups, the percentage change in 2022 charges is below 10 per cent and therefore there is no rate shock.

46. In its argument, Calgary stated that it was concerned over the magnitude of ATCO Gas's proposed increases for 2022 as the increase is greater than any relevant inflation or cost-of-living indices.²⁷ Calgary recommended that the Commission should mitigate the increases upon customers by spreading the recovery of the 2021 deferred amount over each of 2022 and 2023, as was presented by ATCO Gas in response to a Commission IR.²⁸ In its reply argument, ATCO Gas reiterated its view that collection of the 2021 deferred amount in 2022 will not result in rate shock and complies with the Commission's directions in Decision 26360-D01-2021 to collect the balances as soon as possible to balance the effects of rate shock, intergenerational equity and to reduce carrying costs.²⁹

47. The Commission has reviewed ATCO Gas's calculations for the proposed Rider S and the 2022 recovery of the 2021 deferred amount and is satisfied they are reasonable and are accurately calculated. Also, the Commission is satisfied that ATCO Gas's proposal for collection of Rider S and the 2022 recovery of the 2021 deferred amount does not cause rate shock as the typical bill impacts for all rate groups is below 10 per cent (which the Commission has generally considered to be indicative of rate shock). The Commission is also satisfied that the collection period complies with the Commission's direction in Decision 26360-D01-2021 with respect to collecting as much as possible in 2022 without causing rate shock. For the reasons above, the Commission approves ATCO Gas's calculation of its 2022 PBR rates, inclusive of the January 1 to June 30, 2022, Rider S and the recovery of the 2021 deferred amount.

6 Other matters

6.1 Terms and conditions of service

48. In this application ATCO Gas did not apply for any changes to its T&Cs. The Commission confirms that ATCO Gas's customer T&Cs for gas distribution service, and retailer T&Cs for gas distribution service approved in Decision 26283-D01-2021³⁰ remain in effect.

²⁷ Exhibit 26847-X0046, City of Calgary argument, paragraph 7.

²⁸ Exhibit 26847-X0034, AG-AUC-2021OCT12-001(b).

²⁹ Exhibit 26847-X0047, ATCO Gas reply argument, paragraphs 14-16.

³⁰ Decision 26283-D01-2021: ATCO Gas and Pipelines Ltd., 2020 General Rate Application – Phase II Compliance Filing, Proceeding 26283, March 19, 2021.

6.2 Financial reporting requirements and senior officer attestation

49. In Decision 20414-D01-2016 (Errata), the Commission adopted the requirement from Decision 2012-237³¹ that each distribution utility be required to provide the following financial information in its annual PBR rate adjustment filing:

- (a) A copy of its Rule 005 filing.
- (b) A schedule showing disallowed costs, excluded from a distribution utility's ROE.
- (c) Attestations and certifications signed by a senior officer of the distribution utility.³²

50. The Commission provided a detailed summary or description of each of the above requirements in Section 4.6 of Decision 23355-D02-2018.³³

51. The Commission has reviewed the financial information provided by ATCO Gas and is satisfied that it has complied with the financial reporting requirements set out in Decision 20414-D01-2016 (Errata).

6.3 Finalizing 2019 and 2020 interim rates

52. In its application, ATCO Gas requested that the Commission approve its 2019 and 2020 rates on a final basis. No party objected to the finalization of these rates. The Commission approves ATCO Gas's request to finalize 2019 and 2020 interim rates because all outstanding K-bar and Y factor adjustments have been tried up as described above, and there are no further outstanding matters.

7 Order

53. It is hereby ordered that:

- (1) ATCO Gas and Pipelines Ltd.'s 2022 distribution rates for ATCO Gas North and ATCO Gas South as well as the schedule of non-discretionary charges, as set out in Appendix 3, Appendix 4 and Appendix 5, respectively are approved effective January 1, 2022.
- (2) ATCO Gas and Pipelines Ltd.'s request to finalize its 2019 and 2020 interim performance-based regulation rates that were previously both approved on an interim basis are approved as final.

³¹ Decision 2012-237: Rate Regulation Initiative, Distribution Performance-Based Regulation, Proceeding 566, Application 1606029-1, September 12, 2012.

³² Exhibit 26847-X0001, Appendix L; Exhibit 26847-X0016, Appendix I; Exhibit 26847-X0017, Appendix J.

³³ Decision 23355-D02-2018: Rebasing for the 2018-2022 Performance-Based Regulation Plans for Alberta Electric and Gas Distribution Utilities, Second Compliance Filing, Proceeding 23355, October 10, 2018, paragraphs 71-74.

Dated on December 15, 2021.

Alberta Utilities Commission

(original signed by)

Vera Slawinski
Commission Member

Appendix 1 – Proceeding participants

Name of organization (abbreviation) Company name of counsel or representative
ATCO Gas and Pipelines Ltd. (ATCO Gas)
The City of Calgary (Calgary) McLennan Ross Barristers & Solicitors
Consumers' Coalition of Alberta (CCA)
Office of the Utilities Consumer Advocate (UCA)
Direct Energy Marketing Limited

<p>Alberta Utilities Commission</p> <p>Commission panel V. Slawinski, Commission Member</p> <p>Commission staff A. Spurrell C. Robertshaw</p>

Appendix 2 – Summary of Commission directions

This section is provided for the convenience of readers. In the event of any difference between the directions in this section and those in the main body of the decision, the wording in the main body of the decision shall prevail.

1. The Commission considers that variances from forecasts such as those described by ATCO Gas for 2020 may reasonably be expected for current purposes. Such occurrences do not generally call into question the predictive value of the methodology used to generate such forecasts. The Commission directs ATCO Gas to continue to provide information on any variances from forecast to actual billing determinants by rate class and to identify the cause of variances larger than \pm five per cent on an annual basis.
..... paragraph 32
2. For the reasons set out above, the Commission approves ATCO Gas’s 2022 PBR rates, on an interim basis effective January 1, 2022. These rates will remain interim until the approved levels of all remaining placeholders (such as the Y factor and K-bar amounts) have been determined by the Commission. These 2022 rates will be finalized following such approvals and any required true-up adjustments will be made in accordance with directions subsequently provided by the Commission. Due to the rebasing process mentioned in Section 3, the Commission directs ATCO Gas to true up the placeholders remaining in its 2022 distribution rates in a future proceeding to establish the 2023 rates, such as a compliance filing to the rebasing application. paragraph 40

Appendix 3 – ATCO Gas North rate schedules

[\(return to text\)](#)



Appendix 3 - ATCO
Gas North rate schedt

(consists of 17 pages)

Appendix 4 – ATCO Gas South rate schedules

[\(return to text\)](#)



Appendix 4 - ATCO
Gas South rate sched

(consists of 18 pages)

Appendix 5 – Schedule of non-discretionary charges

[\(return to text\)](#)



Appendix 5 -
Schedule of non-dis
(consists of 3 pages)

AG-AUC-2021OCT12-001(b)
Attachment 1

ATCO GAS AND PIPELINES LTD.

ATCO GAS NORTH

RATE SCHEDULES

JANUARY 1, 2022

Effective January 1, 2022

**ATCO GAS AND PIPELINES LTD. - NORTH
 RATE SCHEDULES**

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The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

AG-AUC-2021OCT12-001(b)
Attachment 1

Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces General Conditions
Previously Effective January 1, 2021

ATCO GAS AND PIPELINES LTD. - NORTH
GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission (AUC):**
Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.
2. **Special Contracts:**
Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.
3. **Specific Facilities Conditions:**
The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.
4. **Winter Period - Summer Period:**
The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.
5. **Late Payment Charge:**
When accounts are not paid in full on or before the due date within 15 business days of statement date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).
6. **Terms and Conditions:**
The Company's Customer and Retailer Terms and Conditions for Gas Distribution Service apply to all Customers and form part of these Rate Schedules. The Company's Producer Terms and Conditions apply to all Producers and form part of these Rate Schedules.
7. **DSP Rider F:**
The words "DSP Rider "F" as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective January 1, 2022 by AUC Disposition 27036-D01-2021

This Replaces Rider "A"

Previously Effective March 1, 2021

ATCO GAS AND PIPELINES LTD. – NORTH RIDER "A" MUNICIPAL FRANCHISE FEE TO ALL RATES AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" Municipal Franchise Fee are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues*.

Method C. - Applied to gross revenues* and Rider "E".

<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>
Alberta Beach	8.00	20/03/01	Grimshaw	30.00	12/02/15	Seba Beach	20.00	10/06/03
Alix	12.00	19/01/01	Hardisty	22.00	18/01/01	Sexsmith	25.00	07/04/24
Amisk	9.10	00/04/18	Hines Creek	30.00	05/08/02	Sherwood Park	22.00	10/07/01
Argentia Beach	0.00	10/07/09	Hinton ***	14.60	12/01/01	Silver Beach	20.00	05/03/24
Bashaw	15.00	04/03/18	Holden	3.50	14/01/01	Slave Lake	25.50	20/01/01
Beaverlodge	11.50	20/01/01	Hughenden	10.98	00/07/18	Spirit River	24.00	01/06/18
Bentley	12.00	20/01/01	Hythe	12.00	18/02/01	Spruce Grove	30.00	20/01/01
Berwyn	22.00	19/01/07	Innisfree	25.00	08/09/08	St. Albert	20.30	19/01/01
Bittern Lake	7.00	18/01/01	Irma	20.00	04/10/15	Stony Plain	35.00	21/02/01
Blackfalds	35.00	10/01/01	Itaska	12.00	04/09/21	Swan Hills	10.00	21/01/01
Bon Accord	23.00	22/01/01	Jasper Muni	19.10	22/01/01	Sylvan Lake	27.00	19/01/01
Breton	15.00	17/01/01	Jasper Ntl Pk	17.10	06/09/01	Thorsby	20.00	14/01/01
Bruderheim	20.00	21/01/01	Kitscoty	10.00	05/09/15	Tofield	10.00	04/05/04
Camrose	27.00	20/04/01	Lacombe	27.75	22/01/01	Vegreville	33.00	04/10/12
Caroline	35.00	21/01/01	Lamont	35.00	04/05/10	Vermilion	22.00	21/01/01
Chipman	0.00	06/05/12	Lavoy	16.61	09/10/23	Veteran	6.00	17/01/01
Clive	16.17	04/05/17	Legal	25.00	22/01/01	Viking	21.51	04/09/26
Clyde	9.46	10/05/04	Lloydminster	25.00	08/02/01	Wabamun	15.00	18/06/01
Cold Lake	13.00	05/11/01	Lougheed	15.00	12/09/17	Warburg	10.00	09/01/01
Consort	22.00	04/05/07	Mannville	25.00	20/01/01	Wembley	25.00	08/07/01
Coronation	10.05	09/07/14	Mayerthorpe	15.00	22/01/01	Wetaskiwin	33.00	21/01/01
Czar	11.84	00/04/27	McLennan	24.00	05/05/19	Whitcourt ***	25.92	22/01/01
Donnelly	30.00	05/09/06	Millet	22.00	08/01/01			
Drayton Valley***	22.00	04/10/22	Minburn	16.61	16/01/01	<u>Municipalities –</u> <u>Method C</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>
Eckville	20.00	16/03/01	Mirror	12.60	06/07/13	Andrew	9.00	99/11/25
Edgerton	15.00	22/01/01	Mundare	23.00	20/04/01	Eglesham	5.26	05/06/08
Edmonton	35.00	19/01/01	Nampa	16.84	04/04/22			
Edson***	20.00	21/01/01	Onoway	10.00	22/01/01			
Entwistle	17.32	10/02/22	Oyen	30.00	08/01/17			
Fairview	17.31	15/10/01	Peace River	32.00	22/01/01			
Falher	17.00	20/01/01	Point Alison	15.00	07/10/12			
Fort McMurray	10.00	21/03/01	Ponoka	23.00	21/01/01			
Fort Saskatchewan	0.00	04/09/28	Provost	22.00	13/01/01			
Fox Creek	15.00	20/01/01	Red Deer	35.00	17/01/01			
Gibbons	30.00	05/10/01	Rimbey	26.00	18/01/01			
Girouxville	26.00	19/01/01	Rocky Mtn. House	30.00	15/01/01			
Golden Days	25.00	04/06/15	Rycroft	30.00	16/02/10			
Grande Prairie	25.00	06/03/07	Ryley	10.00	16/02/01			

* Gross Revenues are ATCO Gas total charges, less GST.

*** Includes a \$10,000 maximum annual allowable assessment (Max) on any individual metered account

AG-AUC-2021OCT12-001(b)
Attachment 1

Effective February 1, 2021 by AUC Disposition 26260-D01-2021

This Replaces Rider "B"

Previously Effective February 1, 2020

**ATCO GAS AND PIPELINES LTD. – NORTH RIDER “B” MUNICIPAL PROPERTY
TAX AND SPECIFIC COSTS TO ALL RATES AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers and Producers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>ymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>ymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>ymmdd</u>
Alberta Beach	3.80	21/02/01	Hythe	5.00	21/02/01	Stony Plain Indian Reserve	7.00	21/02/01
Argentia Beach	1.60	21/02/01	Innisfree	6.80	21/02/01	Swan Hills	9.00	21/02/01
Bashaw	2.90	21/02/01	Irma	3.40	21/02/01	Sylvan Lake	3.00	21/02/01
Beaverlodge	4.70	21/02/01	Itaska Beach	1.50	21/02/01	Thorsby	6.10	21/02/01
Bentley	2.90	21/02/01	Jarvis Bay	1.20	21/02/01	Tofield	9.40	21/02/01
Berwyn	11.00	21/02/01	Jasper, Town	2.20	21/02/01	Vegreville	4.20	21/02/01
Bittern Lake	16.30	21/02/01	Kitscoty	7.80	21/02/01	Vermilion	3.20	21/02/01
Blackfalds	2.70	21/02/01	Lacombe	2.50	21/02/01	Veteran	9.10	21/02/01
Bon Accord	5.00	21/02/01	Lakeview	1.60	21/02/01	Viking	5.00	21/02/01
Breton	4.50	21/02/01	Lamont	4.30	21/02/01	Wabamun	6.00	21/02/01
Bruderheim	3.40	21/02/01	Lavoy	2.40	21/02/01	Warburg	5.50	21/02/01
Camrose	3.10	21/02/01	Legal	4.70	21/02/01	Wembley	4.80	21/02/01
Caroline	4.20	21/02/01	Lloydminster	2.30	21/02/01	Wetaskiwin	4.30	21/02/01
Clive	3.20	21/02/01	Lougheed	8.40	21/02/01	Whitecourt	2.70	21/02/01
Clyde	7.30	21/02/01	Mannville	7.70	21/02/01	Wood Buffalo (Ft. McMurray)	1.10	21/02/01
Cold Lake	3.20	21/02/01	Mayerthorpe	6.00	21/02/01			
Consort	5.80	21/02/01	Millet	4.90	21/02/01			
Coronation	6.00	21/02/01	Mundare	4.50	21/02/01			
Eckville	3.90	21/02/01	Nampa	5.20	21/02/01			
Edgerton	4.80	21/02/01	Norglenwold	1.40	21/02/01			
Edmonton	4.20	21/02/01	Onoway	10.20	21/02/01			
Edson	4.30	21/02/01	Oyen	3.10	21/02/01			
Entwistle	0.20	21/02/01	Paul Band First Nation	11.20	21/02/01			
Fairview	3.70	21/02/01	Point Alison	2.30	21/02/01			
Falher	6.50	21/02/01	Ponoka	3.40	21/02/01			
Ft McMurray 468 First Nation	2.60	21/02/01	Provost	4.50	21/02/01			
Ft. Saskatchewan	1.00	21/02/01	Red Deer	3.50	21/02/01			
Gibbons	4.20	21/02/01	Rocky Mtn. House	2.30	21/02/01			
Girouxville	6.20	21/02/01	Rycroft	5.50	21/02/01			
Golden Days	1.90	21/02/01	Ryley	19.30	21/02/01			
Grande Prairie	3.70	21/02/01	Seba Beach	1.70	21/02/01			
Grimshaw	4.10	21/02/01	Silver Beach	0.90	21/02/01			
Hardisty	5.20	21/02/01	Slave Lake	3.20	21/02/01			
Hines Creek	5.20	21/02/01	Spirit River	6.00	21/02/01			
Hinton	3.10	21/02/01	Spruce Grove	1.90	21/02/01			
Holden	13.80	21/02/01	Stony Plain	1.90	21/02/01			

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

AG-AUC-2021OCT12-001(b)
Attachment 1

Effective November 1, 2021 by Decision 26776-D01-2020
This Replaces Rider "D" Previously Effective November 1, 2020

ATCO GAS AND PIPELINES LTD.
ATCO GAS

**RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS
FOR THE RECOVERY OF UNACCOUNTED-FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas distribution systems will be assessed a distribution UFG charge of 1.176% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

**AG-AUC-2021OCT12-001(b)
Attachment 1**

Effective September 1, 2007 by Decision 2007-059
This Replaces Rider "E"
Previously Effective April 1, 2002

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".

AG-AUC-2021OCT12-001(b)
Attachment 1

Effective November 1, 2021, by Decision 26776-D01-2021
This Replaces Rider "P" Previously Effective April 1, 2021

ATCO GAS AND PIPELINES LTD.
ATCO GAS
RIDER "P" TO PRODUCERS
FOR THE RECOVERY OF UNACCOUNTED-FOR GAS (UFG)

All Producers utilizing Distribution Access Service for exporting gas off the ATCO Gas distribution system will be assessed a distribution UFG charge of 1.162% at the Point of Export. The UFG assessment will be made up "In-Kind" from each Producer Account.

AG-AUC-2021OCT12-001(b)
Attachment 1Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces Rider "S"
Previously Effective July 1, 2021**ATCO GAS AND PIPELINES LTD. - NORTH**
RIDER "S"

To be applied to the Fixed Charge, Variable Charge and Demand Charge to all customers unless otherwise specified by specific contracts or the AUC, effective January 1, 2022 to June 30, 2022.

Low Use Delivery Rate		
Fixed Charge		\$0.100 per Day
Variable Energy		\$0.086 per GJ
Mid Use Delivery Rate		
Fixed Charge		\$0.189 per Day
Variable Energy		\$0.092 per GJ
High Use Delivery Rate		
Fixed Charge		\$0.706 per Day
Demand Charge	\$0.019 per GJ per Day of 24 Hr.	Billing Demand
Ultra High Use Delivery Rate		
Fixed Charge		\$0.898 per Day
Demand Charge	\$0.018 per GJ per Day of 24 Hr.	Billing Demand
Alternative Technology and Appliance Delivery Rate		
Fixed Charge		\$0.100 per Day
Variable Energy		\$0.086 per GJ

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

AG-AUC-2021OCT12-001(b)
Attachment 1Effective January 1, 2022 by Decision 26952-D01-2021
This Replaces Rider "T"
Previously Effective May 1, 2021**ATCO GAS AND PIPELINES LTD.**
RIDER "T" TRANSMISSION SERVICE CHARGE

To be applied to Low Use, Mid Use, High Use, Ultra High Use and Alternative Technology and Appliance (ATA) customers unless otherwise specified by specific contracts or the AUC, effective January 1, 2022.

Low Use Delivery Rate	\$1.074 per GJ
Mid Use Delivery Rate	\$1.030 per GJ
High Use Delivery Rate	\$0.281 per GJ per Day of 24 Hr. Billing Demand
Ultra High Use Delivery Rate	\$0.290 per GJ per Day of 24 Hr. Billing Demand
Alternative Technology and Appliance Delivery Service	\$1.074 per GJ

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

AG-AUC-2021OCT12-001(b)
Attachment 1

Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces Low Use Delivery Service
Previously Effective January 1, 2021 by Decision 26170-D01-2020

ATCO GAS AND PIPELINES LTD. - NORTH
LOW USE DELIVERY SERVICE

Available to all Customers using 1,200 GJ per year or less.

CHARGES:

Fixed Charge:	\$1.064 per Day
Variable Charge:	\$1.059 per GJ
Rider:	Rider "S"
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

AG-AUC-2021OCT12-001(b)
Attachment 1

Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces Mid Use Delivery Service
Previously Effective January 1, 2021 by Decision 26170-D01-2020

ATCO GAS AND PIPELINES LTD. - NORTH
MID USE DELIVERY SERVICE

Available to all Customers using more than 1,200 GJ per year but no more than 8,000 GJ annually.

CHARGES:

Fixed Charge:	\$2.025 per Day
Variable Charge:	\$1.124 per GJ
Rider:	Rider "S"
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

AG-AUC-2021OCT12-001(b)
Attachment 1

Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces High Use Delivery Service
Previously Effective January 1, 2021 by Decision 26170-D01-2020

ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE

Available to all Customers using more than 8,000 GJ per year but no more than 100,000 GJ annually.

CHARGES:

Fixed Charge:	\$7.559 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$0.205 per GJ per Day of 24 Hr. Billing Demand
Rider:	Rider "S"
Transmission Service Charge:	Rider "T"

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand,
2. The greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2, or
3. 50 GJ/day.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

RATE SWITCHING

A customer billed under the High Use rate schedule that consumes less than 8,000 GJ of natural gas per year for two consecutive years will be switched to the Low or Mid Use rate schedule, as appropriate. ATCO Gas will notify Customers in advance of the rate switch. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas. ATCO Gas will notify the customers' retailers of any such rate switches.

AG-AUC-2021OCT12-001(b)
Attachment 1

Effective January 1, 2022 by Decision 26847-D01-2021

ATCO GAS AND PIPELINES LTD. - NORTH
ULTRA HIGH USE DELIVERY SERVICE

Available to all Customers using more than 100,000 GJ per year.

CHARGES:

Fixed Charge:	\$8.651 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$0.187 per GJ per Day of 24 Hr. Billing Demand
Rider:	Rider "S"
Transmission Service Charge:	Rider "T"

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand,
2. The greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2, or
3. 400 GJ/day.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

RATE SWITCHING

A customer billed under the Ultra High Use rate schedule that consumes less than 100,000 GJ of natural gas per year for two consecutive years will be switched to the Low, Mid, or High Use rate schedule, as appropriate. ATCO Gas will notify Customers in advance of the rate switch. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas. ATCO Gas will notify the customers' retailers of any such rate switches.

AG-AUC-2021OCT12-001(b)
Attachment 1

Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces Alternative Technology and Appliance Delivery Service
Previously Effective April 1, 2021 by Decision 26283-D01-2021

ATCO GAS AND PIPELINES LTD. - NORTH ALTERNATIVE TECHNOLOGY AND APPLIANCE DELIVERY SERVICE

Available by request only and at the discretion of the company for use to all Customers:

- Using less than 40 GJ per year, and
- Have one of the following use types:
 - Uses alternative technologies that reduce natural gas space heating load including solar thermal, geexchange, and net zero/near net zero emission homes; or
 - Uses natural gas solely for non-space heating purposes.

CHARGES:

Fixed Charge:	\$0.464 per Day
Variable Charge:	\$6.701 per GJ
Rider:	Rider "S"
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

Customers switching to or from Alternative Technology and Appliance Delivery Service will be allowed one rate switch per year. ATCO Gas will notify the customers' retailers of any such rate switches.

AG-AUC-2021OCT12-001(b)
Attachment 1

Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces Producer Receipt Service
Previously Effective April 1, 2021 by Decision 26283-D01-2021

ATCO GAS AND PIPELINES LTD. - NORTH
PRODUCER RECEIPT SERVICE

Available to all producers injecting natural gas directly onto the ATCO Gas distribution system. This rate is not applicable to Gas receipted onto the ATCO Gas distribution system from Nova Gas Transmission Ltd.

CHARGES:

Fixed Charge:	\$182.868 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$0.207 per GJ per Day of 24 Hr. Billing Demand

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ received in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods

**AG-AUC-2021OCT12-001(b)
Attachment 1**

Effective January 1, 2022 by Decision 26847-D01-2021
Previously Effective January 1, 2021

**ATCO GAS AND PIPELINES LTD. - NORTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with existing Company installed and approved gas lights. This rate is closed to new unmetered gas lights.

CHARGES:

Fixed Charge: \$0.099 per Mantle per Day

ATCO GAS AND PIPELINES LTD.

ATCO GAS SOUTH

RATE SCHEDULES

JANUARY 1, 2022

AG-AUC-2021OCT12-001(b)
Attachment 2

Effective January 1, 2022

**ATCO GAS AND PIPELINES LTD. - SOUTH
 RATE SCHEDULES**

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The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

AG-AUC-2021OCT12-001(b)
Attachment 2

Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces General Conditions
Previously Effective January 1, 2021

**ATCO GAS AND PIPELINES LTD. - SOUTH
GENERAL CONDITIONS**

1. **Approval of Alberta Utilities Commission (AUC):**
Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.
2. **Special Contracts:**
Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.
3. **Specific Facilities Conditions:**
The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.
4. **Winter Period - Summer Period:**
The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.
5. **Late Payment Charge:**
When accounts are not paid in full on or before the due date within 15 business days of the statement date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).
6. **Terms and Conditions:**
The Company's Customer and Retailer Terms and Conditions for Gas Distribution Service apply to all Customers and form part of these Rate Schedules. The Company's Producer Terms and Conditions apply to all Producers and form part of these Rate Schedules.
7. **DSP Rider F:**
The words "DSP Rider "F" as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective January 1, 2022 by AUC Disposition 27037-D01-2021

This Replaces Rider "A"
Previously Effective April 1, 2021

ATCO GAS AND PIPELINES LTD. – SOUTH RIDER "A" MUNICIPAL FRANCHISE FEE TO ALL RATES AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" Municipal Franchise Fee are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues*.

Method C. - Applied to gross revenues* and Rider "E".

<u>Effective</u>			<u>Effective</u>			<u>Effective</u>		
<u>Municipalities –</u>		<u>Date</u>	<u>Municipalities</u>		<u>Date</u>	<u>Municipalities –</u>		<u>Date</u>
<u>Method A</u>	<u>%</u>	<u>yymmdd</u>	<u>Method A</u>	<u>%</u>	<u>yymmdd</u>	<u>Method C</u>	<u>%</u>	<u>yymmdd</u>
Acme	20.00	04/03/10	Foremost	21.00	04/01/21	Calgary**	11.11	91/01/01
Airdrie	29.60	07/10/01	Fort Macleod	12.50	01/10/02	Glenwood	5.26	94/10/01
Banff	31.20	06/03/24	Gasoline Alley	19.50	20/05/01			
Banff Ntl Park	31.20	22/01/01	Granum	12.00	13/01/01			
Barnwell	13.00	01/01/18	High River	20.00	19/05/01			
Barons	14.97	00/08/21	Hill Spring	5.00	10/03/25			
Bassano	25.00	13/01/01	Hussar	25.00	12/02/17			
Beiseker	16.00	19/01/01	Innisfail	27.00	19/01/01			
Big Valley	12.00	16/03/01	Irricana	11.18	99/12/06			
Black Diamond	16.00	17/01/01	Lethbridge	27.00	12/02/15			
Bow Island	12.00	18/01/01	Linden	15.23	04/07/09			
Bowden	22.00	07/02/16	Lomond	25.00	15/12/01			
Brooks	19.50	21/01/01	Longview	20.00	16/01/01			
Burdett	15.00	20/04/01	Magrath	15.00	10/01/18			
Canmore	30.00	21/01/01	Milk River	30.00	04/12/14			
Carbon	16.00	22/01/01	Nanton	17.00	19/01/01			
Cardston	15.00	07/10/04	Nobleford	0.00	06/10/04			
Carmangay	15.00	10/03/02	Okotoks	20.00	21/01/01			
Carstairs	25.00	07/08/01	Olds	30.00	12/01/01			
Champion	15.00	10/03/02	Penhold	25.00	18/09/01			
Chestermere	17.00	14/01/01	Picture Butte	18.00	16/09/01			
Claresholm	10.00	05/05/05	Raymond	15.00	20/10/07			
Coaldale	15.00	22/01/01	Rockyford	30.00	12/01/01			
Coalhurst	7.50	21/01/01	Rosemary	16.00	16/05/01			
Cochrane	20.00	16/01/01	Standard	0.00	22/01/01			
Coutts	20.00	08/09/09	Stavely	11.00	21/01/01			
Cowley	13.79	02/08/23	Stirling	12.00	19/01/01			
Cremona	25.00	15/09/01	Strathmore	35.00	21/04/01			
Crossfield	17.00	10/05/07	Taber	18.00	20/07/01			
Crowsnest Pass	25.00	13/01/17	Taber*	33.00	20/07/01			
Delburne	21.60	07/04/10	Trochu	20.00	15/12/01			
Didsbury	25.00	10/01/01	Turner Valley	15.00	15/10/05			
Duchess	15.00	21/01/01	Vauxhall	10.00	20/02/01			
Elnora	16.00	04/05/27	Vulcan	35.00	14/01/01			

* Applied to High Use.

** Exemption available on Rider "E" portion of natural gas feedstock quantities used by an electrical generation plant whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.

AG-AUC-2021OCT12-001(b)
Attachment 2

Effective February 1, 2021 by AUC Disposition 26261-D01-2021

This Replaces Rider "B"

Previously Effective May 1, 2020

ATCO GAS AND PIPELINES LTD. – SOUTH RIDER “B” MUNICIPAL PROPERTY TAX AND SPECIFIC COSTS TO ALL RATES AND ANY OTHER RIDERS THERETO

This Rider is applicable to Customers and Producers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>
Airdrie	2.80	21/02/01	Nanton	3.30	21/02/01
Banff, Municipality	0.10	21/02/01	Nobleford	1.10	21/02/01
Bassano	4.00	21/02/01	Olds	1.90	21/02/01
Big Valley	4.00	21/02/01	Penhold	3.00	21/02/01
Bow Island	3.90	21/02/01	Picture Butte	2.70	21/02/01
Brooks	3.80	21/02/01	Raymond	3.50	21/02/01
Canmore	1.50	21/02/01	Redwood Meadows	7.70	21/02/01
Cardston	3.40	21/02/01	Rockyford	2.60	21/02/01
Carmangay	5.40	21/02/01	Rosemary	6.50	21/02/01
Carstairs	2.90	21/02/01	Stavely	2.20	21/02/01
Champion	3.70	21/02/01	Stirling	3.10	21/02/01
Chestermere	1.80	21/02/01	Strathmore	2.00	21/02/01
Claresholm	4.50	21/02/01	Taber	2.60	21/02/01
Coaldale	2.30	21/02/01	Trochu	5.60	21/02/01
Cochrane	1.80	21/02/01	Turner Valley	4.30	21/02/01
Coutts	5.60	21/02/01	Vauxhall	4.90	21/02/01
Crowsnest Pass	5.70	21/02/01	Vulcan	4.80	21/02/01
Didsbury	2.70	21/02/01			
Duchess	3.80	21/02/01			
Elnora	6.30	21/02/01			
Foremost	4.10	21/02/01			
Fort Macleod	3.60	21/02/01			
Gasoline Alley	0.80	21/02/01			
Granum	4.50	21/02/01			
Hill Spring	11.50	21/02/01			
Lethbridge	4.80	21/02/01			
Linden	8.80	21/02/01			
Lomond	6.70	21/02/01			
Milk River	5.60	21/02/01			

Effective November 1, 2020 by Decision 25798-D01-2020

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

AG-AUC-2021OCT12-001(b)
Attachment 2

Effective November 1, 2021, by Decision 26776-D01-2021
This Replaces Rider "D" Previously Effective November 1, 2020

ATCO GAS AND PIPELINES LTD.
ATCO GAS

**RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS
FOR THE RECOVERY OF UNACCOUNTED-FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas distribution system will be assessed a distribution UFG charge of 1.176% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective September 1, 2007 by Decision 2007-059

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

AG-AUC-2021OCT12-001(b)
Attachment 2

This Replaces Rider "E"
Previously Effective May 4, 2004

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas Cost flow Through Rate specified on the DSP Rider "F".

AG-AUC-2021OCT12-001(b)
Attachment 2

Effective November 1, 2021 by Decision 26776-D01-2021
This Replaces Rider "P" Previously Effective April 1, 2021

ATCO GAS AND PIPELINES LTD.
ATCO GAS

RIDER "P" TO PRODUCERS
FOR THE RECOVERY OF UNACCOUNTED-FOR GAS (UFG)

All Producers utilizing Distribution Access Service for exporting gas off the ATCO Gas distribution system will be assessed a distribution UFG charge of 1.162% at the Point of Export. The UFG assessment will be made up "In-Kind" from each Producer Account.

AG-AUC-2021OCT12-001(b)
Attachment 2Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces Rider "S"
Previously Effective July 1, 2021**ATCO GAS AND PIPELINES LTD. - SOUTH**
RIDER "S"

To be applied to the Fixed Charge, Variable Charge and Demand Charge to all customers unless otherwise specified by specific contracts or the AUC, effective January 1, 2022 to June 30, 2022.

Low Use Delivery Rate		
Fixed Charge		\$0.113 per Day
Variable Energy		\$0.103 per GJ
Mid Use Delivery Rate		
Fixed Charge		\$0.250 per Day
Variable Energy		\$0.089 per GJ
High Use Delivery Rate		
Fixed Charge		\$0.715 per Day
Demand Charge	\$0.021 per GJ per Day of 24 Hr. Billing Demand	
Ultra High Use Delivery Rate		
Fixed Charge		\$1.096 per Day
Demand Charge	\$0.023 per GJ per Day of 24 Hr. Billing Demand	
Alternative Technology and Appliance Delivery Rate		
Fixed Charge		\$0.113 per Day
Variable Energy		\$0.103 per GJ
Irrigation Delivery Rate		
Fixed Charge		\$0.255 per Day
Variable Energy		\$0.285 per GJ

AG-AUC-2021OCT12-001(b)
Attachment 2

Effective January 1, 2022 by Decision 26952-D01-2021
This Replaces Rider "T"
Previously Effective May 1, 2021

ATCO GAS AND PIPELINES LTD.
RIDER "T" TRANSMISSION SERVICE CHARGE

To be applied to Low Use, Mid Use, High Use, Ultra High Use and Alternative Technology and Appliance (ATA) customers unless otherwise specified by specific contracts or the AUC, effective January 1, 2022.

Low Use Delivery Rate	\$1.074 per GJ
Mid Use Delivery Rate	\$1.030 per GJ
High Use Delivery Rate	\$0.281 per GJ per Day of 24 Hr. Billing Demand
Ultra High Use Delivery Rate	\$0.290 per GJ per Day of 24 Hr. Billing Demand
Alternative Technology and Appliance Delivery Service	\$1.074 per GJ

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

AG-AUC-2021OCT12-001(b)
Attachment 2

Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces Low Use Delivery Service
Previously Effective January 1, 2021 by Decision 26170-D01-2020

**ATCO GAS AND PIPELINES LTD. – SOUTH
LOW USE DELIVERY SERVICE**

Available to all customers using 1,200 GJ per year or less.

CHARGES:

Fixed Charge: \$0.944 per Day

Variable Charge: \$1.010 per GJ

Rider: Rider "S"

Transmission Service Charge: Rider "T"

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

AG-AUC-2021OCT12-001(b)
Attachment 2

Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces Mid Use Delivery Service
Previously Effective January 1, 2021 by Decision 26170-D01-2020

**ATCO GAS AND PIPELINES LTD. – SOUTH
MID USE DELIVERY SERVICE**

Available to all customers using more than 1,200 GJ per year but no more than 8,000 GJ annually.

CHARGES:

Fixed Charge:	\$2.100 per Day
Variable Charge:	\$0.858 per GJ
Rider:	Rider "S"
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

AG-AUC-2021OCT12-001(b)
Attachment 2

Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces High Use Delivery Service
Previously Effective January 1, 2021 by Decision 26170-D01-2020

**ATCO GAS AND PIPELINES LTD. - SOUTH
HIGH USE DELIVERY SERVICE**

Available to all Customers using more than 8,000 GJ per year but no more than 100,000 GJ annually.

CHARGES:

Fixed Charge:	\$6.000 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$0.176 per GJ per Day of 24 Hr. Billing Demand
Rider:	Rider "S"
Transmission Service Charge:	Rider "T"

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand,
2. The greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2, or
3. 50 GJ/day.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

RATE SWITCHING

A customer billed under the High Use rate schedule that consumes less than 8,000 GJ of natural gas per year for two consecutive years will be switched to the Low or Mid Use rate schedule, as appropriate. ATCO Gas will notify Customers in advance of the rate switch. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas. ATCO Gas will notify the customers' retailers of any such rate switches.

AG-AUC-2021OCT12-001(b)
Attachment 2

Effective January 1, 2022 by Decision 26847-D01-2021

**ATCO GAS AND PIPELINES LTD. - SOUTH
ULTRA HIGH USE DELIVERY SERVICE**

Available to all Customers using more than 100,000 GJ per year.

CHARGES:

Fixed Charge:		\$9.164 per Day
Variable Charge:		\$0.000 per GJ
Demand Charge:	\$0.193 per GJ per Day of 24 Hr. Billing Demand	
Rider:		Rider "S"
Transmission Service Charge:		Rider "T"

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand,
2. The greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2, or
3. 400 GJ/day.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

RATE SWITCHING

A customer billed under the Ultra High Use rate schedule that consumes less than 100,000 GJ of natural gas per year for two consecutive years will be switched to the Low, Mid, or High Use rate schedule, as appropriate. ATCO Gas will notify Customers in advance of the rate switch. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas. ATCO Gas will notify the customers' retailers of any such rate switches.

AG-AUC-2021OCT12-001(b)
Attachment 2

Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces Alternative Technology and Appliance Delivery Service
Previously Effective April 1, 2021 by Decision 26283-D01-2021

ATCO GAS AND PIPELINES LTD. - SOUTH
ALTERNATIVE TECHNOLOGY AND APPLIANCE DELIVERY SERVICE

Available by request only and at the discretion of the company for use to all Customers:

- Using less than 40 GJ per year, and
- Have one of the following use types:
 - Uses alternative technologies that reduce natural gas space heating load including solar thermal, geexchange, and net zero/near net zero emission homes; or
 - Uses natural gas solely for non-space heating purposes.

CHARGES:

Fixed Charge:	\$0.412 per Day
Variable Charge:	\$6.329 per GJ
Rider:	Rider "S"
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

Customers switching to or from Alternative Technology and Appliance Delivery Service will be allowed one rate switch per year. ATCO Gas will notify the customers' retailers of any such rate switches.

AG-AUC-2021OCT12-001(b)
Attachment 2

Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces Irrigation Delivery Service
Previously Effective April 1, 2021 by Decision 26283-D01-2021

ATCO GAS AND PIPELINES LTD. - SOUTH
IRRIGATION DELIVERY SERVICE

Available to all seasonal customers who use natural gas as a fuel for engines pumping irrigation water.

CHARGES:

Fixed Charge

- May 1 – September 30: \$1.706 per Day
- October 1 – April 30: \$0.000 per Day

Variable Charge: \$1.242 per GJ

Rider: Rider "S"

AG-AUC-2021OCT12-001(b)
Attachment 2

Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces Producer Receipt Service
Previously Effective April 1, 2021 by Decision 26283-D01-2021

**ATCO GAS AND PIPELINES LTD. - SOUTH
PRODUCER RECEIPT SERVICE**

Available to all producers injecting natural gas directly onto the ATCO Gas distribution system. This rate is not applicable to Gas receipted onto the ATCO Gas distribution system from Nova Gas Transmission Ltd.

CHARGES:

Fixed Charge: \$184.047 per Day

Variable Charge: \$0.000 per GJ

Demand Charge: \$0.209 per GJ per Day of 24 Hr. Billing Demand

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ received in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods

AG-AUC-2021OCT12-001(b)
Attachment 2

Effective January 1, 2022 by Decision 26847-D01-2021
Previously Effective January 1, 2021

ATCO GAS AND PIPELINES LTD. - SOUTH
UNMETERED GAS LIGHT SERVICE

Applicable to all Customers with existing Company installed and approved gas lights. This rate is closed to new unmetered gas lights.

Fixed Charge: \$0.099 per Mantle per Day



Effective: January 1, 2022
Previously Effective: April 1, 2021

SCHEDULE OF NON-DISCRETIONARY CHARGES Effective January 1, 2022

The following Non-Discretionary Charges are applicable to every Customer and Retailer/DSP within ATCO Gas' service area, unless otherwise specified.

1. **URBAN SERVICE LINES:** Applicable to all services for end use customers in municipalities with a franchise agreement with the Company.

1.1 Pipe Installation:

ATCO Gas (North)		
Service Line Diameter	Summer	Winter
15.9 mm or 26 mm (up to and including 15 metres)	\$950	\$1,225
Linear charge for length over 15 metres	\$53/metre	\$71/metre
42.2 mm or 60.3 mm (up to 15 metres)	\$1,261	\$1,647
Linear charge for length over 15 metres	\$74/metre	\$98/metre
Greater than 60 mm	Contract Price	Contract Price
Credit for provision of service line trench in 4-party installation	\$44	\$222

ATCO Gas (South)		
Service Line Diameter	Summer	Winter
15.9 mm or 26 mm (up to and including 15 metres)	\$686	\$894
Linear charge for length over 15 metres	\$33/metre	\$48/metre
42.2 mm or 60.3 mm (up to 15 metres)	\$1,261	\$1,647
Linear charge for length over 15 metres	\$74/metre	\$98/metre
Greater than 60 mm	Contract Price	Contract Price
Credit for provision of service line trench in 4-party installation	\$44	\$222

Service Line Notes:

1. Winter and Summer conditions are determined by the ATCO Gas representative on site. Typically, winter conditions are 150mm or more of frozen ground conditions and / or 300mm or more of snow cover. If construction occurs within the winter construction season as determined by ATCO Gas, winter construction rates will apply.
2. The customer will be charged for the Primary Service line from the property line to the Gas Meter location when the main is located outside the customer's property.
3. The customer will be charged for the Primary Service line from the edge of easement to the Gas Meter location when the main is located in an easement within the customer's property.



Effective: January 1, 2022
Previously Effective: April 1, 2021

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- 1.2 Mobilization Charge:** A mobilization charge of \$222.00 will be levied for each additional site visit required when a site with an inspector confirmed site ready date does not meet ATCO Gas requirements for service line installations upon arrival of the service installation crew or any other time the Company's entry is considered by the Company's employees, agents, or other representatives as unsafe or is otherwise prevented, hindered or refused.
- 1.3 Pavement and Concrete Breaks:** Contract Price. Applicant responsible for settlement and permanent repair
- 1.4 Crossings:** Including highway, railroad, road, pipeline, canal - Contract Price
- 1.5 Compaction, Shallow Utility Crossings, and Waste Removal:** Contract Price
- 2. COMPANY RURAL INVESTMENT:** "three times net revenue"
- 2.1 Urban Pool Connection Charge:** \$3,126
- 2.2 Rural Pool Connection Charge:** \$8,153
- 3. REINSTATEMENT CHARGE:**
- a. Residential (typically within 1-3 business days) - \$128.00
 - b. Residential (before 8am of the next business day – subject to availability) - \$298.00
 - c. Non-Residential (typically 1-3 business days) - Contract Price (minimum \$128.00)
 - d. Non-Residential- (before 8am of the next business day – subject to availability) - Contract Price (minimum \$298.00)
- 4. AMR REMOVAL FEE:**
- a. Residential (first available business day arranged with the customer) - \$128.00
 - b. Non-Residential (first available business day arranged with the customer) - Contract Price (minimum \$128.00)
- 5. METER RELOCATIONS:**
- 5.1 Single Family Dwelling:** Inside to outside – No direct ATCO Gas charges if viewed as required by ATCO Gas. Customer may be responsible for permitting fees and site clean up. All other moves at Contract Price.
- 5.2 Other:** Contract Price
- 6. ALTERATIONS, RELOCATIONS AND REPLACEMENT:** Contract Price
- 7. DAMAGE OR PROBLEMS CAUSED BY CUSTOMERS:** Contract Price including estimated cost of lost gas
- 8. TEMPORARY SERVICE:** Contract Price
- 9. SPECIAL METER READ FEE:** \$116.00
- 10. METER DISPUTE FEE:**
- a. Residential - \$123.00
 - b. Non-Residential - Contract Price (minimum \$123.00)
 - c. Customer Usage Information Fee will apply as required.
- 11. DISHONOURED CHEQUES:** \$32.00
- 12. CUSTOMER USAGE INFORMATION:** Contract Price
- 13. PROVISION OF CUSTOMER INFORMATION TO THE COMPANY:** Contract Price
- 14. BILLING ERROR:** Contract Price
- 15. NON-STANDARD DELIVERY PRESSURES:** Applicable to equipment installed January 1, 2021 or later except where customers are deemed by the Company to provide a benefit to the distribution system
- a. Pressure Factor Meters - \$0.214/day on customer's monthly bill
 - b. Instruments - \$0.584/day on customer's monthly bill



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Notes:

1. All charges are subject to GST except the "Dishonored Cheque" charge.
2. All charges must be paid by the due date provided by ATCO Gas. When accounts are not paid in full on or before the due date (within 15 business days of the statement date), the Company will apply a 1% penalty on the amount due. If the payment is not received by the next monthly billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).
3. The contract price charged to customers may be based on actual costs, or it may be based on an agreed upon price. In most cases, the customer will be required to provide written or electronic acceptance of a contract and pay the agreed upon price. Where pre-payment is based on an estimate, the Customer will be required to pay the actual cost upon completion of the work.