



ENMAX Energy Corporation

2022 Non-Energy Regulated Rate Option Interim Tariff

December 16, 2021

Alberta Utilities Commission

Decision 27043-D01-2021

ENMAX Energy Corporation

2022 Non-Energy Regulated Rate Option Interim Tariff

Proceeding 27043

December 16, 2021

Published by the:

Alberta Utilities Commission
Eau Claire Tower
1400, 600 Third Avenue S.W.
Calgary, Alberta T2P 0G5

Telephone: 310-4AUC (310-4282 in Alberta)
1-833-511-4AUC (1-833-511-4282 outside Alberta)

Email: info@auc.ab.ca

Website: www.auc.ab.ca

The Commission may, within 60 days of the date of this decision and without notice, correct typographical, spelling and calculation errors and other similar types of errors and post the corrected decision on its website.

Contents

1	Decision summary	1
2	Background	1
3	Details of the application	1
4	Order	3
	Appendix 1 – Proceeding participants	4
	Appendix 2 – 2022 Rate schedules	5

1 Decision summary

1. In this decision, the Alberta Utilities Commission approves ENMAX Energy Corporation's 2022 interim administration charges and revised 2022 rate schedules, on an interim basis, effective January 1, 2022. The approved interim administration charges are a continuation of ENMAX's existing rates approved in Decision 25949-D02-2021,¹ which are \$0.2201 per day for residential customers and \$0.1975 per day for commercial customers. The Commission also approves continuation of ENMAX's existing terms and conditions of service.

2 Background

2. On December 9, 2021, ENMAX filed an application with the Commission requesting approval of its 2022 administration charges, and terms and conditions of service. In this application, ENMAX is requesting approval of the 2022 administration charges on an interim refundable basis along with minor wording changes, to improve readability, to its 2022 rate schedules.

3. The Commission issued a notice of application on December 10, 2021. Any party who wished to register concerns about the application was required to file a statement of intent to participate on or before December 15, 2021. No submissions were received in response to the notice.

4. The Commission considers that the record of this proceeding closed on December 15, 2021.

3 Details of the application

5. In this application, ENMAX has requested approval of the following:

- The regulated rate option (RRO) interim administration charge of \$0.2201/day for residential sites and \$0.1975/day for commercial sites, which are a continuation of the currently approved 2021 RRO administration charges.
- The 2022 rate schedules setting out the administration charge for residential and commercial sites, with minor wording changes to improve readability.

6. The requested administration charges are a continuation of currently approved ENMAX 2021 regulated rate tariff non-energy charges of \$0.2201 per day for residential customers and

¹ Decision 25949-D02-2021:ENMAX Energy Corporation, Regulated Rate Option Non Energy Tariff, Proceeding 25949, May 27, 2021.

\$0.1975 per day for small commercial customers. The requested 2022 interim administration charges would be on an interim refundable basis.

7. ENMAX stated that the proposed 2022 interim administration charge is just and reasonable and in the public interest, and the following reasons were provided:

- a) ENMAX Energy's proposed interim refundable Administration Charge is identical to the current final approved 2021 Administration Charges approved in AUC Decision 25949-D02-2021 issued on May 27, 2021; and
- b) The applied-for 2022 interim Administration Charge would be approved on an interim refundable basis. Therefore, the Commission's approval of this Application, and ultimately a final 2022 Administration Charge that differs from the interim 2022 Administration Charge, would not prejudice customers.²

8. The Commission finds that ENMAX's proposal to continue its 2021 administration charge in 2022, on an interim basis, is reasonable. This approach is efficient as there is no possible rate shock to customers and reduces future regulatory burden in setting 2022 final non-energy rates. The Commission approves the requested 2022 administration charge as interim refundable rates effective January 1, 2022. These rates will continue from that date until final rates are set by the Commission.

9. ENMAX has requested some minor wording changes to its 2022 rate schedules compared to its current rate schedules. The revised rate schedule that set out the administration charge was also submitted as part of the application.^{3 4}

10. The Commission finds that the proposed wording changes do not affect the substance of the terms and conditions of service provided to customers and serve to improve readability of the schedules. The Commission approves of the revised 2022 rate schedules effective January 1, 2022, on an interim basis until final 2022 rate schedules are approved by the Commission.

² Exhibit 27043-X0001, application, PDF page 2, paragraph 4.

³ Exhibit 27043-X0003, 2022 Regulated Rate Option Tariff Interim Rate Schedules CLEAN.

⁴ Exhibit 27043-X0002, 2022 Regulated Rate Option Tariff Interim Rate Schedules REDLINED.

4 Order

11. It is hereby ordered that:

- (1) ENMAX Energy Corporation's 2022 regulated rate option administration charge of \$0.2201 per day for residential sites and \$0.1975 per day for commercial sites, on an interim refundable basis, is approved effective January 1, 2022.
- (2) The 2022 rate schedules set out in [Appendix 2](#) are approved effective January 1, 2022.

Dated on December 16, 2021.

Alberta Utilities Commission

(original signed by)

Chris Arnot
Acting Director, Retail Energy and Water Rates
On behalf of the Alberta Utilities Commission

Appendix 1 – Proceeding participants

Name of organization (abbreviation) Company name of counsel or representative
ENMAX Energy Corporation (ENMAX)

Alberta Utilities Commission
Delegated authority C. Arnot, Acting Director, Retail Energy and Water Rates
Commission staff L. Bondad E. Chu

Appendix 2 – 2022 Rate schedules

[\(return to text\)](#)



Appendix 2 - 2022
Rate schedules

(consists of 5 pages)

2022 Regulated Rate Option Non-Energy Interim Tariff

ENMAX Energy Corporation

2022 REGULATED RATE OPTION INTERIM TARIFF

The rate schedules are for the provision of electricity services in accordance with the *Regulated Rate Option Regulation* (AR 262/2005) and the *Electric Utilities Act*, S.A. 2003, c. E-5.1.

Rate Schedules

Rate Description

Rider

Residential *Regulated Rate Option* Tariff

Small Commercial *Regulated Rate Option* Tariff

Medium Commercial *Regulated Rate Option* Tariff

Large Commercial *Regulated Rate Option* Tariff

Rider

In Decision 26505-D01-2021 the AUC approved the recovery of a daily rider of \$0.0468 per site per day from December 1, 2021 to May 31, 2022, for all Regulated Rate Option customers.

Local Access Fee (“LAF”)

The LAF is a surcharge added by the City of Calgary and is applicable to all services located within the City of Calgary.

LAF 11.11% of the total revenue from Distribution Tariff rate charges
in the billing period

Plus

11.11% of Energy Revenue

Where,

Energy Revenue is the Residential Rate R100 Energy Charge times
Energy Delivered.

2022 Regulated Rate Option Non-Energy Interim Tariff

ENMAX Energy Corporation

2022 REGULATED RATE OPTION Interim Tariff**Residential**

This rate schedule is for the provision of electricity services in accordance with the *Regulated Rate Option Regulation* (AR 262/2005) and the *Electric Utilities Act*, S.A. 2003, c. E-5.1.

Applicability

1. This rate applies to “rate classification customers” as defined by the *Regulated Rate Option Regulation* (AR 262/2005).
2. This rate applies to all Residential customers who receive D100 service pursuant to the ENMAX Power Corporation Distribution Tariff.

Rate

Energy Charge	Changes Monthly (\$/kWh)
Administration Charge	\$0.2201 per day
Rider (Dec 1/21 to May 31/22)	\$0.0468 per day
System Access Service Charge	As per Distribution Tariff
Distribution Assess Service Charge	As per Distribution Tariff

Local Access Fee (LAF)

The LAF is a surcharge added by the City of Calgary and is applicable to all services located within the City of Calgary.

Billing Period

Monthly

Terms and Conditions

All services provided under this rate are subject to ENMAX Energy Corporation Terms and Conditions for the Regulated Rate Option Tariff.

2022 Regulated Rate Option Non-Energy Interim Tariff

ENMAX Energy Corporation

2022 REGULATED RATE OPTION Interim Tariff

Small Commercial

This rate schedule is for the provision of electricity services in accordance with the *Regulated Rate Option Regulation* (AR 262/2005) and the *Electric Utilities Act*, S.A. 2003, c. E-5.1.

Applicability

1. Commercial Customers are eligible for this rate if a reasonable forecast of the customer's annual consumption of electric energy at a Site is less than 250 MWh.
2. This rate applies to all Commercial customers that obtain D200 service pursuant to the ENMAX Power Corporation Distribution Tariff.

Rate

Energy Charge	Changes Monthly (\$/kWh)
Administration Charge	\$0.1975 per day
Rider (Dec 1/21 to May 31/22)	\$0.0468 per day
System Access Service Charge	As per Distribution Tariff
Distribution Access Service Charge	As per Distribution Tariff

Local Access Fee (LAF)

The LAF is a surcharge added by the City of Calgary and is applicable to all services located within the City of Calgary.

Billing Period

Monthly

Terms and Conditions

All services provided under this rate are subject to ENMAX Energy Corporation Terms and Conditions for the Regulated Rate Option Tariff.

2022 Regulated Rate Option Non-Energy Interim Tariff

ENMAX Energy Corporation

2022 REGULATED RATE OPTION Interim Tariff

Medium Commercial

This rate schedule is for the provision of electricity services in accordance with the *Regulated Rate Option Regulation* (AR 262/2005) and the *Electric Utilities Act*, S.A. 2003, c. E-5.1.

Applicability

1. Commercial Customers are eligible for this rate if a reasonable forecast of the customer's annual consumption of electric energy at a Site is less than 250 MWh.
2. This rate applies to all Commercial customers that obtain D300 service pursuant to the ENMAX Power Corporation Distribution Tariff.

Rate

Energy Charge	Changes Monthly (\$/kWh)
Administration Charge	\$0.1975 per day
Rider (Dec 1/21 to May 31/22)	\$0.0468 per day
System Access Service Charge	As per Distribution Tariff
Distribution Access Service Charge	As per Distribution Tariff

Local Access Fee (LAF)

The LAF is a surcharge added by the City of Calgary and is applicable to all services located within the City of Calgary.

Billing Period

Monthly

Terms and Conditions

All services provided under this rate are subject to ENMAX Energy Corporation Terms and Conditions for the Regulated Rate Option Tariff.

2022 Regulated Rate Option Non-Energy Interim Tariff

ENMAX Energy Corporation

2022 REGULATED RATE OPTION Interim Tariff

Large Commercial

This rate schedule is for the provision of electricity services in accordance with the *Regulated Rate Option Regulation* (AR 262/2005) and the *Electric Utilities Act*, S.A. 2003, c. E-5.1.

Applicability

1. Commercial Customers are eligible for this rate if a reasonable forecast of the customer's annual consumption of electric energy at a Site is less than 250 MWh.
2. This rate applies to all Commercial customers who obtain D310 or D410 service pursuant to the ENMAX Power Corporation Distribution Tariff.

Rate

Energy Charge	Changes Monthly (\$/kWh)
Administration Charge	\$0.1975 per day
Rider (Dec 1/21 to May 31/22)	\$0.0468 per day
System Access Service Charge	As per Distribution Tariff
Distribution Access Service Charge	As per Distribution Tariff

Local Access Fee (LAF)

The LAF is a surcharge added by the City of Calgary and is applicable to all services located within the City of Calgary.

Billing Period

Monthly

Terms and Conditions

All services provided under this rate are subject to ENMAX Energy Corporation Terms and Conditions for the Regulated Rate Option Tariff.