

Power Plant

Approval 26306-D02-2021

Appendix 1 to Decision 26306-D01-2021

March 4, 2021

EDF Renewables Development Inc.
Ownership Transfer of
Blackspring Ridge Wind Power Plant

Proceeding 26306
Application 26306-A002

EDF EN Canada Development Inc., pursuant to Approval U2013-300,¹ is the operator of the Blackspring Ridge Wind Power Plant located in the Carmangay, Alberta area.

EDF Renewables Development Inc. (EDF RD), by Application 26306-A002 registered on February 9, 2021, applied to the Alberta Utilities Commission for approval of an ownership change for the power plant from EDF EN Canada Development Inc. to EDF Renewables Development Inc., effective April 12, 2018.

The Commission, pursuant to Section 11 of the *Hydro and Electric Energy Act*, approved the application in Decision 26306-D01-2021² and granted to EDF Renewables Development Inc. an approval to own and operate the power plant, subject to the provisions of the *Hydro and Electric Energy Act* and the *Alberta Utilities Commission Act*, any regulations made under the acts, any orders made under the acts, the Commission rules made pursuant to the *Alberta Utilities Commission Act*, and the following terms and conditions:

1. The wind turbines shall be installed at the longitude and latitude coordinates specified in Application 1604777 on the following lands:
 - sections 16, 18, 20, 21, 28, 29, 30, 31, 32 and 33, Township 13, Range 21, west of the Fourth Meridian
 - sections 2, 3, 4, 6, 7, 8, 10, 11, 15, 17, 18, 19 and 20, Township 14, Range 21, west of the Fourth Meridian
 - sections 8, 9, 10, 13, 15, 16, 17, 18, 19, 20, 21, 23, 25, 26, 27, 29, 32, 34, 35 and 36, Township 13, Range 22, west of the Fourth Meridian
 - sections 1, 2, 3, 4, 8, 9, 10, 11, 12, 14, 16, 17, 22, 23, 24, 25, 26 and 27, Township 14, Range 22, west of the Fourth Meridian
2. The power plant shall consist of 166 wind turbines, each rated at 1.8 megawatts (MW), with a total generating capability of 300 MW, as further described in Application 1604777 and subsequently modified in Application 1609157. Each wind turbine supporting structure shall be installed with its centre at the longitude and latitude coordinates specified in

¹ Power Plant Approval U2013-300, Proceeding 2640, Application 1609647, July 5, 2013.

² Decision 26306-D01-2021: EDF Renewables Development Inc. – EDF Renewables Development Inc. Ownership Transfer, Proceeding 26306, Application 26306-A002, March 4, 2021.

Application 1604777. If the supporting structures have to be located more than 50 metres from the specified documents, EDF RD must apply to the Commission for an amendment to this approval.

3. The power plant shall also consist of a 34.5-kilovolt gathering system, as described in Application 1608731. The gathering system is to be used solely for collecting the electric energy generated by each turbine and transmitting that electric energy to the Blackspring Ridge 485S Substation.
4. EDF RD shall operate turbines 14, 15, 52, 53, 60, 61, 86, 102, 111 and 112 in Mode 2 during the nighttime hours (10 p.m. to 7 a.m.), when necessary, to comply with Rule 012: *Noise Control*.
5. EDF RD shall conduct a post-construction monitoring program in accordance with the recommendations of Alberta Environment and Parks, and file with the Commission within 3 months of the issuance of this approval, the results from its post-construction monitoring program as reported to Alberta Environment and Parks, including any correspondence from Alberta Environment and Parks (comments or responses) to those results and reports.
6. EDF RD shall obtain Commission approval prior to making any substantive changes to the power plant or substantially varying the design or specifications of the power plant from what was stated in Application 1604777 and in Application 1608731 or what the Commission has approved.
7. This approval is not transferable unless approved by the Commission.

Approval U2013-300 is rescinded.

The Commission may cancel or suspend this approval, in whole or in part, in accordance with Section 41 of the *Hydro and Electric Energy Act* or may review this approval, in whole or in part, upon its own motion or upon an application by an interested party, in accordance with Section 10 of the *Alberta Utilities Commission Act*.

The Commission may, within 30 days of the date of this approval and without notice, correct typographical, spelling and calculation errors and other similar types of errors and post the corrected approval on its website.

Alberta Utilities Commission

(original signed by)

JP Mousseau
Executive Director, Facilities Division
On behalf of the Alberta Utilities Commission