

December 21, 2020

Disposition 26201-D01-2020

Apex Utilities Inc.
5509 45 St.
Leduc, Alta. T9E 6T6

Attention: Jennifer Coleman
Senior Regulatory Specialist

**Apex Utilities Inc.
Default Rate Tariff
Gas Charge – January 2021
Proceeding 26201**

1. Apex Utilities Inc. (AUI)¹ submitted its monthly filing on December 18, 2020, with the Alberta Utilities Commission for its proposed gas cost recovery rate (GCRR)² for the month of January 2021. The proposed GCRR was \$2.462 per gigajoule (GJ).
2. The AUC has reviewed the filing and accepts that the proposed GCRR was calculated on a monthly flow-through basis in accordance with Section 3(5) of the *Default Gas Supply Regulation*, and in accordance with the directions previously issued to gas utilities by the Alberta Energy and Utilities Board, predecessor to the AUC, in Decision 2001-75³ and, more specifically to AUI, in Decision 2002-036.⁴ Consequently, the AUC acknowledges for AUI the GCRR of \$2.462/GJ, as set out in Rate Rider D, which is to be applied to the energy sold to all sales service rates unless otherwise specified by specific contracts during January 2021.
3. As directed in Decision 2001-75, interested parties will be provided with a 30-day review period following the filing of each monthly GCRR in which to raise any concerns with the GCRR, price and volume forecasts, and prior period reconciliations.

¹ Effective November 6, 2020, AltaGas Utilities Inc. changed its name to Apex Utilities Inc. (Proceeding 26118, Exhibit 26118-X0001, AUI GCRR Filing 2020-12 2020-11-24)

² This rate for marketable gas, also known as a gas cost flow-through rate, is referred to as the gas charge under the *Default Gas Supply Regulation*.

³ Decision 2001-75: Methodology for Managing Gas Supply Portfolios and Determining Gas Cost Recovery Rates (Methodology) Proceeding and Gas Rate Unbundling (Unbundling) Proceeding, Part A: GCRR Methodology and Gas Rate Unbundling, Applications 2001040 and 2001093, Files 5680-1 and 5680-2, October 30, 2001.

⁴ Decision 2002-036: AltaGas Utilities Inc., GCRR Methodology and Gas Rate Unbundling – Compliance Filing, Application 1258179-1, File 5628-43, March 21, 2002.

4. The Commission may, within 30 days of the date of this disposition and without notice, correct typographical, spelling and calculation errors and other similar types of errors and post the corrected disposition on its website.

(original signed by)

Derrick Ploof
Director, Retail Energy and Water
On behalf of the Alberta Utilities Commission