

December 21, 2020

Disposition 26200-D01-2020

EPCOR Energy Alberta GP Inc. 2000, 10423 101 St. Edmonton, Alta. T5H 0E8

Attention: Helen Luk Luong Manager, RRO & Default Operations

EPCOR Energy Alberta GP Inc. Regulated Rate Tariff Electric Energy Charges – January 2021 Proceeding 26200

1. On December 18, 2020, EPCOR Energy Alberta GP Inc.¹ (EEA) filed its energy charges applicable to its regulated rate tariff (RRT) for the month of January 2021 with the Alberta Utilities Commission. The RRT energy charges apply to the EPCOR Distribution & Transmission Inc. (EDTI) and FortisAlberta Inc. service territories.

2. The filing included an attestation letter from a senior officer of EEA in accordance with the format directed by the Commission in Decision 22357-D01-2018.² The attestation letter stated the senior officer had conducted a final review of the filing and affirmed that the rates had been determined in accordance with the energy price setting plan (EPSP) for 2018 to 2021, as approved by the Commission in Decision 22357-D01-2018, Decision 23492-D01-2018,³ Decision 23916-D01-2018⁴ and Decision 24284-D01-2019.⁵

¹ Through Decision 2014-045: EPCOR Energy Alberta Inc. and EPCOR Energy Alberta GP Inc., Approval of Arrangement to Provide Regulated Rate Option Service, Proceeding 2818, Application 1609903-1, February 26, 2014, the Commission approved the appointment of EEA, in its capacity as the general partner of EPCOR Energy Alberta Limited Partnership, to provide regulated rate option service to eligible customers within EDTI's and Fortis's distribution service area.

² Decision 22357-D01-2018: EPCOR Energy Alberta GP Inc., 2018-2021 Energy Price Setting Plan, March 16, 2018.

³ Decision 23492-D01-2018: EPCOR Energy Alberta GP Inc., 2018-2021 Energy Price Setting Plan Compliance Filing, May 31, 2018.

⁴ Decision 23916-D01-2018: EPCOR Energy Alberta GP Inc., Application for Amendments to the 2018-2021 Energy Price Setting Plan, October 18, 2018.

⁵ Decision 24284-D01-2019: EPCOR Energy Alberta GP Inc., Application for Amendment to the 2018-2021 Energy Price Setting Plan, February 21, 2019.

3. EEA's proposed energy charges for the month of January 2021 are as follows:

Rate class	Energy charge as calculated cents/kilowatt hour
Residential	8.117
Small Commercial	8.117
Lighting	7.159

Energy charges (EDTI service territory)

Energy charges (Fortis service territory)

Rate class	Energy charge as calculated cents/kilowatt hour
Residential	8.020
Small Commercial	8.132
Lighting	7.080
Farm	8.079
Irrigation	8.014
Oil & Gas	7.998

4. The AUC has reviewed the filing, including the attestation letter from the senior officer. In accordance with Section 7(3) of the *Regulated Rate Option Regulation*, the AUC acknowledges that the energy charges as set out above represent rates determined in accordance with EEA's EPSP for 2018 to 2021 and are applicable to EEA's RRT in the EDTI and Fortis service territories for the month of January 2021.

5. Further, as outlined in sections 7(4) and 7(5) of the *Regulated Rate Option Regulation*, EEA must retain records sufficient to enable the AUC to audit any previous monthly rates set by EEA. Any amount overcharged to customers due to an incorrect rate calculation must be refunded to customers as soon as practicable after the error is discovered.

6. If any affected party objects to the calculation of the energy charges for the month in question, they should notify the AUC and EEA in a timely manner, and include the nature of their objection and the reason(s) why it should be considered.

7. The Commission may, within 30 days of the date of this disposition and without notice, correct typographical, spelling and calculation errors and other similar types of errors and post the corrected disposition on its website.

(original signed by)

Derrick Ploof Director, Retail Energy and Water On behalf of the Alberta Utilities Commission